City of Rock Falls

603 W. 10th Street
Rock Falls, IL 61071-2854

Mayor Rod Kleckler 815-380-5333		*City Clerk* Pam Martinez 815-622-1100
City Administrator Robbin Blackert 815-564-1366		*City Treasurer* Kay Abner 815-622-1100

Rock Falls City Council Agenda
Council Chambers
603 W 10th Street, Rock Falls, IL 61071

June 3, 2025
5:30 p.m.

Call to Order at 5:30 p.m.
Pledge of Allegiance
Roll Call

Public Hearing

Public Hearing – to receive written or oral comments from the citizens regarding the proposed Appropriation Ordinance for the Fiscal Year commencing May 1, 2025 and ending April 30, 2026.

Audience Requests

Community Affairs - Rock Falls Chamber of Commerce, Sam Smith President/CEO

1. Request for road closure – Saturday 06/21/25, from 8:00 a.m. to 8:00 p.m., E. 2nd Street directly in front of the RB&W Park for Summer Splash
2. Request for road closure – Saturday 06/21/2025, from 9:30 a.m. to 11:00 a.m., E. 2nd Street after Wood Ave. up to Emmons Ave, closing access streets including Ada St and Ave B through Ave F for the YMCA Family 5K

Consent Agenda:

1. Approval of minutes from the May 20, 2025 City Council Meeting
2. Approval of bills as presented

Ordinance for 1st Reading:

1. Ordinance 2025-2697 – Appropriation Ordinance for Fiscal Year 2026 – Beginning May 1, 2025 and Ending April 30, 2026
2. Ordinance 2025-2698 – Amending Chapter 18, Article V – Stop and Yield Intersections

Ordinance for 2nd Reading & Adoption:

1. Ordinance 2025-2695 – Amending Chapter 32, Section 32-351 Regarding Interconnection of Certain Renewable Generating Facilities with the City's Electric Distribution System
2. Ordinance 2025-2696 – Approving Interconnection Agreement and Qualifying Facility Power Purchase Agreement for Solar Facilities at East Coloma-Nelson CESD #20

City Administrator Robbin Blackert:

1. Approval for Change Order No. 3 with Martin & Company Excavating, Inc., 2456 East Pleasant Grove Road, Oregon, IL 61061 for Avenue A Reconstruction and 5th Avenue Lift Station Replacement 10th Street to 3rd Street in the amount of $34,601.25

Information/Correspondence
Matt Cole, City Attorney
Corey Buck, City Engineer

Alderperson Reports/Committee Chairman Requests

Ward 1
Alderperson Bill Wangelin – Public Works/Public Property Committee Chairman/Tourism Committee
Alderperson Gabriella McKanna – Finance/Insurance/Investment Committee Chairman

Ward 2
Alderperson Vickey Byrd
Alderperson Marshall Doane

Ward 3
Alderperson Steve Dowd – Police Fire Committee Chairman
Alderperson Nathan Stahr

Ward 4
Alderperson Violet Sobottka – Ordinance/License/Personnel/Safety Committee Chairman
Alderperson Cathy Arduini

Mayor's Report:

Adjournment

Next City Council Meeting – June 17, 2025, at 5:30 p.m.

Posted: May 30, 2025
Michelle Conklin, Deputy City Clerk

City of Rock Falls

603 W. 10th Street
Rock Falls, IL 61071-2854

Regular meeting minutes of the Mayor and Aldermen of the City of Rock Falls

The regular meeting of the Mayor and City Council of Rock Falls, Illinois was called to order at 5:30 p.m. on May 20, 2025, in the Council Chambers by Mayor Rod Kleckler.

City Clerk Pam Martinez called the roll following the pledge of allegiance. A quorum was present including Mayor Kleckler, Aldermen McKanna, Wangelin, Byrd, Doane, Dowd, Stahr, Arduini, and Sobottka. In addition, Attorney Matt Cole and City Administrator Robbin Blackert were present.

Mayor Kleckler reminded all in attendance to silence all cell phones and remove hats while in Council Chambers.

Audience request:
None

Community Affairs: Rock Falls Chamber of Commerce, Sam Smith President/CEO
None

Consent Agenda:
Consent Agenda items 1-2 were read aloud by City Clerk Pam Martinez.

1. Approval of minutes from the May 6th, 2025, City Council Meeting
2. Approval of bills as presented.

A motion was made by Alderwoman Sobottka to approve the Consent Agenda and second by Alderwoman Arduini.
Vote 8 aye, motion carried.

City Administrator:
City Administrator Blackert praised all Departments for their quick response to trees down and Utility Lines being down. The tree trimming company is Kendall.

1. Approve recommendation from the Utility Committee to approve the quote from Kunes Auto CDJR of Sterling, 3200 E Lincolnway, Sterling, IL 61081, for a 2024 Ram 2500 Tradesman 4WD Truck with Plow Package in the amount of $58,781.00 for the Wastewater Department.
A motion was made by Alderwoman Sobottka to approve the recommendation from the Utility Committee to approve the quote from Kunes Auto CDJR of Sterling, 3200 E Lincolnway, Sterling, IL 61081, for a 2024 Ram 2500 Tradesman 4WD Truck with Plow Package in the amount of $58,781.00 for the Wastewater Department and second by Alderwoman Arduini.
Vote 8 aye, motion carried.
2. Approve recommendation from the Utility Committee to waive bidding for Traffic Signal Video Detection project at the intersection of 1st Ave and 3rd Street.
A motion was made by Alderwoman Sobottka to approve the recommendation from the Utility Committee to waive bidding for the Traffic Signal Video Detection project at the intersection of 1st Ave and 3rd Street and second by Alderwoman McKanna.

Vote 8 aye, motion carried.

3. Approve recommendation from the Utility Committee to approve the proposal from Helm Electric, 1514 W 4th St, Sterling, IL 61081 for Traffic Signal Video Detection at the intersection of 1st Ave and 3rd St in the amount of $36,000.00.
   A motion was made by Alderwoman McKanna to approve the recommendation from the Utility Committee to approve the proposal from Helm Electric, 1514 W 4th Street, Sterling, IL 61081, for Traffic Signal Video Detection at the intersection of 1st Ave and 3rd Street in the amount of $36,000.00 and second by Alderman Wangelin.
   Vote 8 aye, motion carried.
4. Approve recommendation from the Utility Committee for the purchase of a Trailer Mounted Underground Puller from Sherman & Reilly, 400 West 33rd St, Chattanooga, TN 37410 in the amount of $212,972.00.
   A motion was made by Alderman Wangelin to approve the recommendation from the Utility Committee for the purchase of a Trailer Mounted Underground Puller from Sherman & Reilly, 400 West 33rd Street, Chattanooga, TN 37410 in the amount of $212,972.00 and second by Alderwoman Sobottka.
   Vote 8 aye, motion carried.
5. Approve recommendation from the Utility Committee to approve a 10-year Lease Agreement 3088 with the Illinois Department of Natural Resources for a 12" Storm pipe under the canal in the amount of $1,210.00.
   A motion was made by Alderwoman Sobottka to approve the recommendation from the Utility Committee to approve a 10-year Lease Agreement 3088 with the Illinois Department of Natural Resources for a 12" Storm pipe under the canal in the amount of $1,210.00 and second by Alderwoman Arduini.
   Vote 8 aye, motion carried.
6. Approve the Engineering Agreement with Willett, Hofmann & Associates, 809 E 2nd St, Dixon, IL 61021 for the New Fine Screen and Vactor Waste Drying Facility in the amount of $223,500.00.
   Mayor Kleckler pulled this item from the agenda.

City Attorney:

None

City Departments:

None

Alderman Reports / Committee Chairman Requests

Alderwoman Sobottka asked who is responsible for the lawn maintenance by the dam – IDNR is responsible to maintain.
Alderwoman Sobottka stated the Garage Sales were well attended

Mayor's Report:

Mayor Klecker asked council members to think about a retreat location and email him your thoughts. Due by July 4.

Executive Session:

1. Enter into Executive Session for the purposes of:
   a. Personnel – Section 2(c)(1) – Employee hiring, firing, compensation, discipline and performance

A motion was made by Alderwoman Sobottka to move into Executive Session and second by Alderwoman Arduini. (5:43 pm)
Vote 8 aye, motion carried.

Any action taken from Executive Session:

A motion was made by Alderwoman Sobottka to hire Building Department assistant and second by Alderwoman McKanna.

Vote 7 aye, 1-Recused (Doane), motion carried.

A motion was made by Alderwoman Sobottka to adjourn and second by Alderwoman Arduini.
Vote via voice, all approved (5:47 p.m.)

Pamela Martinez

Pamela Martinez, City Clerk

CITY OF ROCK FALLS
603 W 10th Street
Rock Falls, Illinois

06/3/2025 Council Meeting

To the Mayor and City Council of the City of Rock Falls, your Committee on Finance would respectfully report that they have examined the following bills presented against the City, and have found the same correct and would recommend the payment of the various amounts to the several claimants as follows:

Tourism	$17,680.84
Worker's Comp/General Liability	$216,822.70
General Fund	$1,208,913.09
Building Code Demolition Fund	$2,097.08
Industrial Development	$868.58
TIF Downtown Redevelopment	$37.41
Electric	$484,013.50
IT Fund	$59,028.80
Sewer	$176,928.66
Water	$202,142.21
Garbage	$685.62
Customer Service Center	$446.50
Motor Fuel Tax Fund	$5,569.80
Customer Utility Deposits	$512.38
	$2,375,747.17

Alderman McKanna
Alderman Wangelin
Alderman Byrd
Alderman Stahr

INVOICES DUE ON/BEFORE 05/23/2025

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE
TOURISM			
05	TOURISM		
5161	HUGHES MEDIA CORP	795.00	695.00
5208	KALEEL'S CLOTHING & PRINTING		1,206.00
5308	LEAF	380.13	168.65
771	PINNEY PRINTING CO	100.80	1,222.20
	TOURISM		3,291.85
GENERAL FUND			
01	ADMINISTRATION		
1472	WARD, MURRAY, PACE & JOHNSON		1,290.50
4331	CIRCUIT CLERK OF LEE COUNTY		150.00
	ADMINISTRATION		1,440.50
04	BUILDING		
5308	LEAF	380.13	267.18
5311	SAMSARA NETWORKS INC		20.00
	BUILDING		287.18
06	POLICE		
1472	WARD, MURRAY, PACE & JOHNSON		235.00
350	GISI BROS INC		172.90
364	GRUMMERTS HARDWARE - STERLING		93.98
4368	JEREMY VONDRA	80.00	105.00
4806	AXON ENTERPRISE INC		10,969.50
651	NICOR	5,167.94	103.64
T0002640	IMPRINTABLE MEMORIES		52.93
T0003093	WHITESIDE COUNTY		9,969.22
T0005514	CHECKPOINT PRESS INC		348.00
	POLICE		22,050.17
07	CODE HEARING DEPARTMENT		
4929	TIMOTHY J SLAVIN		850.00
	CODE HEARING DEPARTMENT		850.00

CITY OF ROCK FALLS
DEPARTMENT SUMMARY REPORT

INVOICES DUE ON/BEFORE 05/23/2025

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE
GENERAL FUND			
10	STREET		
1013	WHITESIDE COUNTY COLLECTOR		155.48
1023	WILLETT, HOFMANN & ASSOCIATES		36,611.05
1279	WILCO RENTAL	84.50	38.35
194	GRUMMERT'S HARDWARE - R.F.	446.75	148.21
2451	MENARDS	1,668.01	51.98
4796	VERIZON WIRELESS	280.12	47.35
5311	SAMSARA NETWORKS INC		200.00
5394	OLIVIA GUTIERREZ	125.00	125.00
580	MCCORMICK'S		160.01
	STREET		37,537.43
12	PUBLIC PROPERTY		
1013	WHITESIDE COUNTY COLLECTOR		3,085.74
1579	ILLINOIS DEPARTMENT OF		4,710.00
4579	PEST CONTROL CONSULTANTS IL		74.90
5369	HELM ELECTRIC	1,347.00	238.00
	PUBLIC PROPERTY		8,108.64
13	FIRE		
1472	WARD, MURRAY, PACE & JOHNSON		117.50
3173	MUNICIPAL EMERGENCY SERV INC		1,455.00
4207	O'REILLY AUTOMOTIVE INC		154.83
4443	MACQUEEN EQUIPMENT LLC		6,938.32
5032	COMCAST		48.00
5169	MOTOROLA SOLUTIONS	1,150.00	48,979.50
5421	BENJAMIN HARVEY	245.00	117.60
651	NICOR	5,167.94	310.91
	FIRE		58,121.66
BUILDING CODE DEMOLITION FUND			
12	BUILDING CODE DEMOLITION FUND		
1013	WHITESIDE COUNTY COLLECTOR		1,351.08
1472	WARD, MURRAY, PACE & JOHNSON		746.00
	BUILDING CODE DEMOLITION FUND		2,097.08

INVOICES DUE ON/BEFORE 05/23/2025

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE
INDUSTRIAL DEVELOPMENT FUND			
14	INDUSTRIAL DEVELOPMENT		
1013	WHITESIDE COUNTY COLLECTOR		576.14
4624	FRARY LUMBER & SUPPLY		292.44
	INDUSTRIAL DEVELOPMENT		868.58
TIF - DOWNTOWN REDEVELOPMENT			
19	DOWNTOWN REDEVELOPMENT		
2451	MENARDS	1,668.01	13.49
	DOWNTOWN REDEVELOPMENT		13.49
ELECTRIC FUND			
20	OPERATION & MAINTENANCE		
1472	WARD, MURRAY, PACE & JOHNSON		2,169.00
194	GRUMMERT'S HARDWARE - R.F.	446.75	59.37
2140	MCMASTER-CARR SUPPLY		81.01
2380	AUTOZONE		21.11
283	ANIXTER INC	130.00	2,631.82
34	ALTORFER INC.	5,258.38	2,471.00
4207	O'REILLY AUTOMOTIVE INC		185.02
4796	VERIZON WIRELESS	280.12	668.28
5107	J F BRENNAN CO INC		9,425.00
5311	SAMSARA NETWORKS INC		280.00
5384	D R O'DONNELL INC		17,059.00
T0005986	M5 PROPERTY		142.23
	OPERATION & MAINTENANCE		35,192.84
IT FUND			
22	IT FUND		
1493	WILLIAM & MARY COMPUTER CENTER		59,028.80
	IT FUND		59,028.80
SEWER FUND			
30	SEWER		

INVOICES DUE ON/BEFORE 05/23/2025

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE
SEWER FUND			
30	SEWER		
5110	KUNES COUNTRY AUTO GROUP		58,781.00
	SEWER		58,781.00
38	OPERATION & MAINTENANCE		
1013	WHITESIDE COUNTY COLLECTOR		2,162.06
1472	WARD, MURRAY, PACE & JOHNSON		1,433.50
1853	MOORE TIRES INC.		40.63
194	GRUMMERT'S HARDWARE - R.F.	446.75	7.52
2451	MENARDS	1,668.01	19.98
2655	MISSISSIPPI VALLEY PUMP, INC.		700.00
4684	SCHMITT PLUMBING & HEATING INC		8,547.50
5311	SAMSARA NETWORKS INC		120.00
5369	HELM ELECTRIC	1,347.00	280.50
5437	MIDWEST DISPOSAL		6,130.00
651	NICOR	5,167.94	58.77
	OPERATION & MAINTENANCE		19,500.46
WATER FUND			
40	WATER		
1023	WILLETT, HOFMANN & ASSOCIATES		1,887.80
1095	TURNROTH SIGN CO, INC.		135.00
4361	FERGUSON WATERWORKS #2516	28,175.53	1,355.74
	WATER		3,378.54
48	OPERATION & MAINTENANCE		
1466	ALARM DETECTION SYSTEMS, INC.		3,581.16
2451	MENARDS	1,668.01	38.99
4207	O'REILLY AUTOMOTIVE INC		104.97
4387	AMERICAN LEAK DETECTION	800.00	700.00
4606	TOWER EQUIPMENT CORP		660.00
4624	FRARY LUMBER & SUPPLY		651.96
4796	VERIZON WIRELESS	280.12	38.03
5143	HAWKINS, INC	2,167.00	60.00
5311	SAMSARA NETWORKS INC		120.00
774	ROCK RIVER READY MIX	514.08	262.44

INVOICES DUE ON/BEFORE 05/23/2025

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE
WATER FUND			
48	OPERATION & MAINTENANCE		
884	STERLING STEEL WAREHOUSE INC		78.00
	OPERATION & MAINTENANCE		6,295.55
WATER IEPA REVOLVING LOAN FUND			
48	IEPA REVOLVING LOAN FUND		
1023	WILLETT, HOFMANN & ASSOCIATES		2,924.60
T0004041	GENSINI EXCAVATING, INC.		146,837.24
	IEPA REVOLVING LOAN FUND		149,761.84
GARBAGE FUND			
50	GARBAGE		
1013	WHITESIDE COUNTY COLLECTOR		624.24
194	GRUMMERT'S HARDWARE - R.F.	446.75	8.99
	GARBAGE		633.23
CUSTOMER SERVICE CENTER			
51	CUSTOMER SERVICE CENTER		
1472	WARD, MURRAY, PACE & JOHNSON		446.50
	CUSTOMER SERVICE CENTER		446.50
	TOTAL ALL DEPARTMENTS		467,685.34

INVOICES DUE ON/BEFORE 05/30/2025

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE
TOURISM			
05	TOURISM		
200	COM ED		33.40
4941	MUNICIPAL INSUR COOP AGENCY		2,492.22
5436	WESS MARKETING INC		399.00
771	PINNEY PRINTING CO	1,323.00	214.37
T0005337	STAHR MEDIA LLC		450.00
T0005637	JOSH DUFFEE		2,500.00
T0005775	JEFFREY LEE PIELER		1,500.00
T0005867	YORKVILLE BIG BAND INC		2,000.00
T0005990	AVEY GROUWS BAND		1,500.00
T0005991	RARE ELEMENT		1,800.00
T0005992	GREGG POTTER		1,500.00
	TOURISM		14,388.99
W/C - GENERAL LIABILITY			
08	W/C-GENERAL LIABILITY		
4941	MUNICIPAL INSUR COOP AGENCY		216,822.70
	W/C-GENERAL LIABILITY		216,822.70
GENERAL FUND			
01	ADMINISTRATION		
1052	SAUK VALLEY MEDIA	395.00	60.50
	ADMINISTRATION		60.50
04	BUILDING		
4207	O'REILLY AUTOMOTIVE INC	444.82	11.15
	BUILDING		11.15
06	POLICE		
350	GISI BROS INC	172.90	1,418.40
5032	COMCAST	48.00	6.85
T0003587	THE FITTING ROOM		114.00
T0005284	DISTRICT 13		1,434.91
	POLICE		2,974.16

INVOICES DUE ON/BEFORE 05/30/2025

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE
GENERAL FUND			
07	CODE HEARING DEPARTMENT		
T0005994	ELOY REYES		75.00
	CODE HEARING DEPARTMENT		75.00
10	STREET		
1095	TURNROTH SIGN CO, INC.	135.00	115.00
194	GRUMMERT'S HARDWARE - R.F.	670.84	10.34
2451	MENARDS	1,792.45	133.70
34	ALTORFER INC.	7,729.38	150.80
4226	RYAN'S TREE SERVICE, INC.		2,425.00
4938	MICHLIG ENERGY LTD	1,229.60	1,138.40
4946	MARTIN & COMPANY EXCAVATING		1,069,033.92
T0005828	AMERICAN TREE SERVICE		2,450.00
T0005989	USSI RENTALS INC		1,174.00
	STREET		1,076,631.16
12	PUBLIC PROPERTY		
2451	MENARDS	1,792.45	91.23
	PUBLIC PROPERTY		91.23
13	FIRE		
2985	CAPITAL ONE		297.91
4385	DINGES FIRE COMPANY	390.50	365.20
4902	MATT KOBBEMAN		11.20
	FIRE		674.31
TIF - DOWNTOWN REDEVELOPMENT			
19	DOWNTOWN REDEVELOPMENT		
194	GRUMMERT'S HARDWARE - R.F.	670.84	23.92
	DOWNTOWN REDEVELOPMENT		23.92

INVOICES DUE ON/BEFORE 05/30/2025

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE
ELECTRIC FUND			
20	OPERATION & MAINTENANCE		
1023	WILLETT, HOFMANN & ASSOCIATES	41,423.45	6,181.70
1853	MOORE TIRES INC.	40.63	31.31
283	ANIXTER INC	2,761.82	1,487.37
2985	CAPITAL ONE		178.58
4941	MUNICIPAL INSUR COOP AGENCY		149,532.90
5060	SAUK VALLEY PEST CONTROL INC		165.00
5369	HELM ELECTRIC	1,865.50	212.00
5420	THOMPSON CONSTRUCTION GROUP		281,427.05
5442	KORTERRA		2,683.34
5443	JM POWER AGGREGATES INC		6,885.00
T0005987	KRISTINE TYNE		36.41
	OPERATION & MAINTENANCE		448,820.66
SEWER FUND			
38	OPERATION & MAINTENANCE		
194	GRUMMERT'S HARDWARE - R.F.	670.84	4.02
200	COM ED		182.44
2451	MENARDS	1,792.45	136.22
2517	WM CORPORATE SERVICES INC	7,353.40	2,075.73
2985	CAPITAL ONE		41.39
4119	USA BLUE BOOK	665.62	1,065.33
4941	MUNICIPAL INSUR COOP AGENCY		89,719.74
5369	HELM ELECTRIC	1,865.50	2,739.00
5442	KORTERRA		2,683.33
	OPERATION & MAINTENANCE		98,647.20
WATER FUND			
48	OPERATION & MAINTENANCE		
2985	CAPITAL ONE		147.51
4941	MUNICIPAL INSUR COOP AGENCY		39,875.44
5442	KORTERRA		2,683.33
	OPERATION & MAINTENANCE		42,706.28
GARBAGE FUND			
50	GARBAGE		

INVOICES DUE ON/BEFORE 05/30/2025

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE
GARBAGE FUND			
50	GARBAGE		
194	GRUMMERT'S HARDWARE - R.F.	670.84	13.48
2451	MENARDS	1,792.45	38.91
	GARBAGE		52.39
MOTOR FUEL TAX FUND			
65	MOTOR FUEL TAX		
2067	HELM MATERIALS		5,296.20
774	ROCK RIVER READY MIX	776.52	273.60
	MOTOR FUEL TAX		5,569.80
CUSTOMER UTILITY DEPOSITS			
75	CUSTOMER UTILITY DEPOSITS		
T0002169	RHONDA BOHMS		131.04
T0005993	KEANI LILE		381.34
	CUSTOMER UTILITY DEPOSITS		512.38
	TOTAL ALL DEPARTMENTS		1,908,061.83

CITY OF ROCK FALLS

ORDINANCE NO. 2025-2697

APPROPRIATION ORDINANCE FOR FISCAL YEAR 2026
(BEGINNING MAY 1, 2025 AND ENDING APRIL 30, 2026)

ADOPTED BY THE

CITY COUNCIL

OF THE

CITY OF ROCK FALLS

THIS __________ DAY OF ________________, 2025

Published in pamphlet form by authority of the City Council of the City of Rock Falls, Illinois, this ________ day of __________________, 2025.

ORDINANCE NO. 2025-2697

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF ROCK FALLS, ILLINOIS

SECTION I

That the following sums of money, or as much thereof as may be authorized by law, to defray expenses and liabilities of the City of Rock Falls, be and the same are hereby appropriated for corporate purposes and object of said City of Rock Falls hereinafter specified for the Fiscal Year beginning May 1, 2025 and ending April 30, 2026.

	Appropriated
Administration:	
Elected Officials Salaries	73,800.00
Mayor's Expenses	1,200.00
Information Technology Expense	3,436.00
Print Pub Ordinance/Notice	250.00
Codification of Ordinances	9,000.00
Policy Manual Compliance	5,500.00
Dues/Sub/Publications	1,100.00
Office Expense	4,870.00
Meetings/Seminars/Schools	2,000.00
Telephone Expense	200.00
Legal & Prof. Expense	68,560.00
Auditing Expense	50,000.00
Bad Debt Expense	750.00
Consultants Fee	15,000.00
Property Acquisition	24,000.00
ARPA	50,000.00
Miscellaneous Expense	1,000.00
RF Chamber Gen. Ofc Expense	6,000.00
Union Drainage Tax	5,000.00
Contingency	32,167.00
Total Administration	**$353,833.00**
City Administrator:	
Salary/Wages	116,113.00
Vehicle Allowance	1,800.00
IMRF	4,889.00
Social Security	7,200.00
Medicare	1,684.00
Office Expense	1,000.00
Information Technology Expense	1,016.00
Meetings/Seminars/Conferences	500.00
Telephone	1,450.00
Insurance Expense Employee	24,000.00
Miscellaneous Expense	500.00
Contingency	16,015.00
Total City Administrator	**$176,167.00**
Planning/Zoning:	
Print/Publishing Ord/Notices	200.00
Postage & Office Supplies	750.00
Legal & Professional Expense	2,500.00
Contingency	345.00
Total Planning/Zoning	**$3,795.00**

Building Department:	
Salary/Wages	290,091.00
Dues/Subscriptions/Publications	1,000.00
Office Expense	8,500.00
Public Awareness	400.00
Overtime	300.00
Meetings/Seminars/Schools	2,500.00
Vehicle Gas & Oil	3,000.00
Vehicle Maint. & Operation	1,500.00
Telephone Expense	1,600.00
Legal Expense	2,000.00
Insurance Expense Employee	125,432.00
Information Technology Expense	2,118.00
Miscellaneous Expense	1,000.00
Contingency	43,944.00
Total Building Department	**$483,385.00**

Business Office:	
Salary/Wages	202,792.00
Dues/Subscriptions/Publications	1,300.00
Office Expense	21,098.00
Information Technology Expense	1,818.00
Meetings/Seminar/Conference	200.00
Insurance Expense - Employee	65,898.00
Miscellaneous Expense	300.00
Contingency	29,341.00
Total Business Office	**322,747.00**

Police Department:	
Non-Sworn Wage	144,768.00
Overtime/Sworn	75,000.00
Overtime - Non-Sworn	500.00
Insurance Employee	409,511.00
457RA Contribution	6,285.00
K-9 Pay	2,400.00
Sworn Police Wages	1,918,683.00
Sev. Bonus Sick Pay	3,000.00
Education Pay	12,700.00
New Cars	68,063.00
Dues/Sub./Publ.	9,400.00
Postage/Office Supp.	7,910.00
New Equipment	13,000.00
R & M - Equipment	5,400.00
Contrib to Police Pens.	816,869.00
Commissioner's Expenses	10,300.00
R & M - Building	10,740.00
Rabies Control	12,000.00
Radio Expense	18,580.00
Telephone Expense	5,000.00
Service Contracts	78,041.00
Mtgs/Conf/Sem/Sch	15,400.00
Vehicle Gas & Oil	35,000.00
Veh Oper./Maint.	25,000.00
Firearms Training	13,000.00
Utilities	12,920.00
Heating Gas Expense	2,500.00
Legal & Prof. Exp.	5,000.00
Non Highway Vehicle Expense	500.00

LE Training & Standards Board Grant Expense	23,500.00
Community Policing	2,000.00
Sex Offender Registration Expense	2,000.00
Printing	1,500.00
Police Supplies	1,000.00
Uniform Expense	20,800.00
Janitor Supplies	1,000.00
Police Investigation	4,500.00
Towing	2,000.00
Physicals	260.00
Safety Expense	2,000.00
Misc Exp.	500.00
Dispatch Consolidation	152,500.00
Information Technology	13,455.00
Police Training Academy	17,000.00
Contingency	398,149.00
Total Police Department	**$4,379,634.00**

Code Hearing Department:	
New Equipment	1,500.00
Office Supplies	1,500.00
Monthly Software License	20,400.00
Legal Expenses	500.00
Professional Expenses	11,000.00
Miscellaneous Expense	1,000.00
Contingency	3,590.00
Total Code Hearing Department	**39,490.00**

Street Department:	
Overtime	20,000.00
Grounds Maintenance	60,000.00
Salaries	465,653.00
Insurance-Employee	144,595.00
Postage & Office Sup.	1,000.00
New Equipment	35,000.00
Equipment Rental	500.00
Repair & Maint Equip.	30,000.00
Snow Removal/Meals	500.00
Information Technology	1,605.00
Alarm Expense	2,629.00
Sign Material	8,000.00
Loan/Principal & Interest	93,722.00
Materials	1,000.00
Radio Expense	250.00
Bldg Maint. & Repair	10,000.00
Meetings/Seminars/Schools	1,500.00
Vehicle Gas & Oil	22,000.00
Veh. Operation & Maint.	26,000.00
Tree & Stump Removal	8,500.00
Paint & Painting Sup.	10,000.00
Utilites	9,910.00
Telephone Expense	4,000.00
Heating Gas Expense	13,000.00
Legal & Professional Exp	1,000.00
Sales tax project-Infrast.	2,051,497.00
Barricade Expense	1,000.00
Uniform Expense	2,850.00
Janitor Supplies	3,750.00
Small Tools	2000.00
Supplies	1250.00

Physicals	100.00
Safety Expense	3,500.00
Miscellaneous Expense	3,000.00
Contingency	303,931.00
Total Steet Department	**$3,343,242.00**
Public Property:	
Heater & A/C Repairs	2,000.00
Grounds Maintenance	1,000.00
New Equipment	500.00
Equipment Rental	400.00
Repair & Maint. Equipment	1,000.00
Public Address System & Supp.	20,000.00
Bldg. Maint & Repairs	10,000.00
Community Building - R & M	40,000.00
Library - R & M	5,000.00
City Parks - R & M	5,000.00
Flower Pots	1,500.00
Equipment Gas & Oil	100.00
Utilities	56,650.00
Fire Alarm Service Expense	1,000.00
Heating Gas Expense	2,500.00
Micro Industries Property	977,041.00
Parish Alford Clean Up Expense	20,000.00
Janitors Supplies	1,400.00
Miscellaneous Expense	500.00
Emerald Ash Borer Expense	6,000.00
Contingency	115,159.00
Total Public Property	**$1,266,750.00**
Fire Department:	
Fire Investigation	50.00
Overtime	120,000.00
Non Sworn Wages	10,000.00
Insurance-Employee	343,584.00
457 Plan Contribution	7,346.00
Paid on Call Firemen	10,000.00
Holiday/Vacation Pay	48,122.00
Sworn Fire Salaries/Wages	1,102,255.00
Severance/Bonus Sick Pay	1,200.00
Fire Pension	373,337.00
New Cars	17,118.00
Dues/Subscription/Pubs	23,500.00
Postage & Office Supplies	8,550.00
New Equipment	36,740.00
R & M Equipment	20,000.00
ESDA R & M Equipment	530.00
Commissioner's Expenses	7,400.00
Fire Truck/Principal	74,391.00
Radio Expense	72,500.00
Telephone Expense	6,000.00
R & M Building	45,250.00
Meetings/Seminars/Schools	25,000.00
Interest Expense	8,203.00
Vehicle Gas & Oil	16,000.00
Vehicle Operation & Maint.	25,000.00
Utilities	15,050.00
Heating Gas	8,000.00
Legal & Professional Exp	5,500.00
Uniform Expense	8,000.00

Janitors Supplies	2,000.00
Fire Supplies & Chemicals	3,600.00
Physicals	500.00
Safety Expense	12,500.00
Micellaneous Expense	3,000.00
Information Technology	5,718.00
Training Materials	15,000.00
Public Education Materials	1,500.00
Consolidated Dispatch	152,500.00
Contingency	263,494.00
Total Fire Department	**$2,898,438.00**

Total General Fund Expenses **$13,267,481.00**

Fiscal Year 2026
ANTICIPATED REVENUE
GENERAL FUND

Corporate	243,464.00
Road & Bridge	65,000.00
Police Protection	73,039.00
Fire Protection	73,039.00
Audit	40,000.00
Police Pension	816,869.00
Fire Pension	373,337.00
Emergency Vehicle	57,252.00
Rural Fire Protection Tax	275,000.00
State Income Tax	1,566,815.00
State Use Tax	172,264.00
State Sales Tax	1,500,000.00
Non-Home Rule Sales Tax	1,200,000.00
Street Maintenance	18,000.00
Cannabis Excise Tax	14,589.00
Health Insurance Reimbursement	190,983.00
Interest	50,000.00
Liquor Licenses	90,000.00
Other Licenses	15,000.00
Building Permits	30,000.00
Inspection Fees	8,000.00
Contractors Registration	8,000.00
Cablevision Franchise	120,000.00
Simplified Tele. Maint. Fee	75,000.00
Natural Gas Utility Tax	120,000.00
Fines	30,000.00
Police Reports	1,000.00
Code Hearing Income	40,000.00
Tourism Office Rent	12,000.00
Tourism Administration Fees	9,000.00
Capital Cost Recovery	400,000.00
Rent/Utility Office	48,786.00
Nicor Franchise	24,000.00
Grant Funds	2,103,717.00
Charitable Games	3,000.00
Sex Offender Registration	2,000.00
School Resource Officer Reimb.	125,000.00
Non-Highway Vehicle Registration	2,500.00
Video Gaming	400,000.00

Bail/Warrant Fees	12,000.00
Emergency Rescue	14,500.00
Non Resident Emergency Response Fee	1,000.00
Contributions Water, Electric & Sewer	459,734.00
Miscellaneous	38,000.00
Wireless tower	12,000.00
Utility Service Parners Royalty	5,000.00
Transfer from Reserves - 1/2 Cent Sales Tax	851,497.00
Transfer from Reserves	1,403,596.00
Other Financing Sources	73,500.00
Total General Fund Anticipated Revenue	**$13,267,481.00**

Toursim Fund:

Administrative Expense	$12,500.00
Salary/Wages	$105,015.00
Rent	$12,000.00
Dues/Subscriptions/Publications	$13,000.00
Kayak Expenses	$100.00
Bike Share Expenses	$800.00
Office Expense	$5,000.00
Information Technology Expense	$1,573.00
Meetings/Seminars/Training	$2,500.00
Vehicle Gas & Oil	$650.00
Vehicle R & M	$200.00
Telephone Expense	$1,500.00
Legal/Professional Fees	$2,000.00
Audit Expense	$2,500.00
Social Security Tax Expense	$6,511.00
IMRF Expense	$4,422.00
Insurance Expense - Health	$47,758.00
Insurance Expense - General	$6,949.00
Medicare Tax Expense	$1,523.00
Miscellaneous Expense	$8,000.00
Façade Grant	$10,000.00
Grants/Sponsorship	$10,000.00
Advertising/PR	$90,000.00
Events	$60,000.00
Contingency	$40,450.00
TOTAL	**$444,951.00**

Fiscal Year 2026
ANTICIPATED REVENUE
TOURISM FUND

Hotel/Motel Taxes	$250,000.00
Bike Share Revenue	$300.00
Kayak Rental	$1,000.00
Interest Income	$10,000.00
Health Insurance Reimbursement	$9,552.00
Sponsorship Revenue	$30,000.00
Miscellaneous Revenue	$5,000.00
Transfer from Reserves	$139,099.00
	$444,951.00

Electric Fund:

IT Expense	25,000.00
Fiber Optic Project	10,000.00
GIS Expense	32,000.00
Land Lease/Permits	6,000.00
Maintence Gen-Sets	105,000.00
Generation Station & Equip Repairs	75,000.00
Overtime	75,000.00
Salary/Wages	1,417,570.00
Employee Training Program	21,000.00
Generation Penalties	1,000.00
Dues/Subscription/Publicications	2,000.00
Postage & Office Suppolies	2,500.00
Hydro Plant Maintence	400,000.00
Equipment Rental	1,000.00
R & M Equipment	6,000.00
Capital Cost Recovery Expense	3,800.00
Maint. & Rep. SCADA/GIS Maint.	15,000.00
Contrib-City Admininstrator Fund	96,092.00
Contrib-General Fund	5,000.00
Maint. Overhead System Expense	50,000.00
Tree Trimming	172,000.00
Meter Hookups/Trouble Calls	2,500.00
Storm Trouble	2,000.00
Station Equip/Building Repair	65,000.00
R & M Traffic Signals	20,000.00
Meetings/Seminar/Conf/ Schools	6,000.00
Transformer Testing/Disposal	25,000.00
Vehicle Gas & Oil	25,000.00
Vehicle Operation & Maint.	60,000.00
Seasonal Decorations	5,000.00
Genset Fuel Purchase	200,000.00
Street Light Maint.	30,000.00
Electric Expense	95,000.00
Sewer Expense	2,100.00
Water Expense	6,000.00
Purchase Power-IMEA	5,759,976.00
Land/Cell Phones	16,650.00
Municipal Utility Tax-Excise Tax Exp	2,000.00
Legal Expense	15,000.00
Auding Expense	10,000.00
Engineering Expense	10,000.00
Cash Over/Short	100.00
Electric Excise Tax-Illinois	212,000.00
Bad Debt Expense	25,000.00
Social Security Tax	92,539.00
IMRF Pension	62,837.00
Insurance Expense-Employee	171,594.00
Insurance Expense-General	211,920.00
Medicare Tax	21,642.00
J.U.L.I.E.	1,000.00
Utility Office Expense	292,020.00
City Uniforms	16,100.00
Tools	25,000.00
Safety Supplies	25,000.00
Physicals	400.00
CDL Drug/ Alcohol Test	1,500.00
Miscellaneous Expenese	3,000.00
Marketing Expense	3,000.00
Electric Usage General Fund	101,000.00

Contribution to TIF/Bathrooms	5,000.00
Bond Payments/Principal & Interest	522,300.00
Capital Projects	9,233,063.00
Contingency	1,014,884.00
Total Electric Department	**$20,919,087.00**

Fiscal Year 2026
ANTICIPATED REVENUE
Electric Fund

Employee Health Insurance Reimbursement	27,040.00
Interest	250,000.00
Fiber Lease/Maintenance Fee	21,750.00
Residential Revenue	6,778,925.00
Commercial Revenue	2,623,087.00
Municipal Revenue	864,379.00
General Service Revenue	1,196,539.00
Capacity Component Credit	372,946.00
Fuel Reimbursement Credit	200,000.00
Generation Payment Credit	196,000.00
Purchase Power Adjustment	627,605.00
Urban Lights	48,500.00
State Electric Excise Tax	216,300.00
Renewable Energy Income	100,000.00
Penalties	95,000.00
Pole Attachment	26,500.00
Rehook Fees	30,000.00
Traffic Signal Reimbursement	55,000.00
Sale of Material/Junk	1,000.00
Miscellaneous	7,000.00
Grant Funds	19,000.00
Transfer from Reserves	7,162,516.00
Total Electric Fund Revenues	**20,919,087.00**

IT Fund:

Maintenance Contracts	80,000.00
R & M Equipment	4,000.00
Security & Licenses	38,000.00
Contingency	12,200.00
	134,200.00

Fiscal Year 2026
ANTICIPATED REVENUE
IT Fund

Tourism Revenue	1,574.00
Administration Revenue	1,016.00
City Administrator Revenue	1,016.00
Building Department Revenue	2,118.00
Business Office Revenue	3,174.00
Police Department Revenue	13,455.00
Street Department Revenue	1,605.00
Fire Department Revenue	5,717.00
Electric Department Revenue	11,626.00
Sewer Department Revenue	3,775.00
Water Department Revenue	2,976.00
Utility Office Revenue	5,196.00
Transfer from Reserves	80,952.00
	134,200.00

Fiber Optic Broadband

Bond Payment/Principal &Interest	$270,055.00
Total Fiber Optic Broadband	**$270,055.00**

Fiscal Year 2026
ANTICIPATED REVENUE
Fiber Optic Broadband

Surf Air Monthly Payments	$291,921.00
Total Fiber Optic Broadband Revenues	**$291,921.00**

Sewer Fund:

Lab Apparatus and Reagents	26,500.00
GIS/IT Technician	45,000.00
Land Lease Permits	25,000.00
Storm Sewer R&M	60,000.00
Salary/Wages	445,525.00
Overtime	29,000.00
Dues & Subscription/ Publications	3,000.00
Postage & Office Supplies	1,700.00
Equipment Rental	1,200.00
R & M equipment	115,000.00
Capital Cost Recovery	10,000.00
Information Technology	20,435.00
R & M Lift Stations	75,000.00
R & M Buildings	36,000.00
Alarm System Expenses	3,500.00
Meetings/Schools/Seminars	8,000.00
Other Gas & Oil	16,500.00
Vehicle Gas & Oil	22,800.00
Vehicle O&M	43,200.00
Sludge Hauling/Disposal	49,700.00
Sanitary Sewer R&M	65,000.00
Iron Analysis/Sludge samples	3,900.00
Computer/Software	9,000.00
Chemicals	45,000.00
Electric Expense	235,000.00
Sewer Expense	7,000.00
Telephone	10,000.00
Utility Tax Expense	6,600.00
Heating Gas Expense	40,000.00
Legal and Professional Expense	20,000.00
Auditing Expense	6,000.00
Engineering Expense	35,000.00
Bad Debt Expense	20,000.00
Social Security Tax Expense	27,311.00
IMRF Expense	18,545.00
Insurance Expense-Employee	70,000.00
Insurance Expense-General	142,296.00
Medicare Expense	6,387.00
J.U.L.I.E. Expense	2,000.00
Property Taxes (Farm Land)	2,200.00
Utility Office Exp-Sewer Share	73,005.00
Uniform Expense	5,850.00
Small Tools	6,000.00
Supplies	6,000.00
Physicals	500.00
Safety Expense	6,000.00
Miscellaneous Expense	15,000.00
Contribution To Other Funds	76,523.00
EPA Loan Payable	1,059,489.00
Bond Payable	108,200.00
Storm Sewer Repair/Extensions	50,000.00
Sanitary Sewer Repair/Extensions	50,000.00
Avenue A Project	500,000.00
Plant & Property	140,000.00
New Equipment	75,000.00
Contingency	199,718.00

Sewer Fund Total	**$4,179,584.00**

Fiscal Year 2026
ANTICIPATED REVENUE
Sewer Fund

Interest Income	200,000.00
Residential Revenue-Billed	1,446,485.00
Commercial Revenue-Billed	338,140.00
Industrial Revenue-Billed	75,143.00
Municipal Revenue-Billed	18,256.00
Capital Improvements-Billed	292,392.00
Sewer Plant Improvements-Billed	1,285,200.00
Penalties-Billed	25,000.00
Hook-Up Fees/New Service	500.00
Sewer/Septic Disposal	2,000.00
Employee Health Insurance Reimbursement	12,130.00
Grant Funds	500,000.00
Miscellaneous Income	12,000.00
Total Sewer Fund Revenues	**$4,207,246.00**

Water Fund:

R&M Wells, Pumps, & Motors	40,000.00
R&M filters and Backwash	6,000.00
Lab Supplies & Equip	3,500.00
Cross connection	500.00
IT	10,000.00
GIS	30,682.00
Public Notification	1,000.00
Alarm expense	3,500.00
Salary / Wages	413,136.00
Overtime	25,000.00
Dues/Subscription/ Publication	1,500.00
Postage & Office Supplies	1,500.00
Equipment Rental	2,000.00
R&M equipment	6,000.00
Capital Cost Recovery	4,000.00
R&M Hydrants	12,000.00
Leak Detection	5,000.00
R&M Distribution	140,000.00
Remove and Set meters	70,000.00
R&M Structures & Buildings	5,000.00
Meetings/Seminars/Schools	2,500.00
Groundwater Protection Exp	750.00
Vehicle Gas & Oil	25,000.00
Vehicle O&M	25,000.00
Backhoe Expense.	10,000.00
Gen. Plant/ Operating Exp.	35,000.00
Water Analysis	25,000.00
R&M Towers	5,000.00
Chemicals	25,000.00
Electric Expense	88,000.00
Sewer Expense	2,000.00
Water Expense	1,000.00
Telephone Exp.	8,500.00
Utility Tax Exp.	2,000.00
Heating Gas Expen.	6,000.00
Legal and Prof. Exp	4,000.00
Auditing Exp.	5,000.00
Bad Debt Expense	10,000.00
Social Sec.	26,483.00
IMRF Exp.	23,560.00
Ins. Exp. (Employee)	95,897.00
Ins. Exp. (General)	42,378.00
Medicare Tax Expense	4,142.00
J.U.L.I.E	2,000.00
Barricade Exp.	1,000.00
Customer Service Budget	74,505.00
Uniform exp.	3,000.00
Small Tools	2,000.00
Supplies	2,000.00
Physicals	500.00
Safety exp.	7,000.00
Miscellaneous	2,000.00
Contribution Gen. Fund/TIF Fund	75,523.00
Loss	30,000.00
IEPA Revolving loan	122,865.00
Bonds Payable	87,900.00
Plant & Property	25,000.00
New Equipment	60,000.00

Distribution Lines	75,000.00
Contingency	145,206.00
Total Water Fund	**$1,968,027.00**

Fiscal Year 2026
ANTICIPATED REVENUE
Water Fund

Interest Income	60,000.00
Residential Revenue-Billed	1,030,970.00
Commercial Revenue-Billed	262,361.00
Industrial Revenue-Billed	100,684.00
Municipal Revenue-Billed	39,794.00
Capital Improvements-Billed	216,496.00
Debt Service-Billed	291,183.00
Water Tower Rental	8,350.00
Penalties	15,974.00
Hook-up Fees/New Service	5,000.00
Rehook Up Fees	25,000.00
Sale of Material/Junk	2,000.00
Employee Health Insurance Reimbursement	17,950.00
Miscellaneous Income	5,000.00
Grant Funds	40,000.00
Total Water Fund Revenues	**$2,120,762.00**

Garbage Fund:

Garbage Collection Expense	$598,264.00
Bulk Stickers	$5,000.00
Recycling Center	$15,000.00
Utilities	$2,300.00
Heating Gas Expense	$800.00
Legal & Professional Expense	$500.00
Auditing Expense	$2,500.00
Utility Office Expense	$48,670.00
Miscellaneous Expense	$1,000.00
Contribution to General Fund	$81,016.00
Bad Debt	$1,500.00
Contingency	$75,655.00
Total Garbage Fund	**$832,205.00**

Fiscal Year 2026
ANTICIPATED REVENUE
Garbage Fund

Interest Income	3,000.00
Residential Revenue	721,500.00
Penalties	5,000.00
Sale of Yard/Bulk Waste Stickers	2,500.00
Transfer from Reserves	100,205.00
Total Garbage Fund Revenues	**832,205.00**

Customer Service Center:

Overtime	1,000.00
IT Expense	5,200.00
Vehicle Allowance	1,200.00
Salary/Wages	246,306.00
Rent	48,786.00
Printed Materials	7,000.00
Office Supplies	3,500.00
Postage	42,350.00
New Equipment	2,210.00
Maintenance	1,500.00
Information Technology	25,950.00
Lease Expense	6,600.00
Schools, Mtgs & Seminars	8,000.00
Phone Service	540.00
Legal Expense	6,000.00
Credit Card Bank Fees	10,200.00
MSB-Nexus Fees	6,000.00
Online Utility Services	2,040.00
Collection Expense	1,000.00
Soc. Sec. Tax Exp.	15,271.00
IMRF Expense	10,370.00
Insurance Expense-Employee	49,553.00
Medicare Tax Expense	3,571.00
Physicals	500.00
Miscellaneous	500.00
Contingency	50,515.00
Total Customer Service Center	**$555,662.00**

Fiscal Year 2026
ANTICIPATED REVENUE
Customer Service Center

Electric Fund Contribution	292,020.00
Water Fund Contribution	73,005.00
Sewer Fund Contribution	73,005.00
Garbage Fund Contribution	48,670.00
Credit Card Convenience Fee	10,200.00
Employee Insurance Reimbursement	8,247.00
Transfer from Reserves	50,515.00
Total Customer Service Center Revenues	**$555,662.00**

Police/Fire Pension Funds:

Police Pension	8,000.00
Fire Pension	8,000.00
TOTAL	**$16,000.00**

ANITICIPATED REVENUE-POLICE/FIRE PENSIONS:

Replacement Tax-Police Pension	8,000.00
Replacement Tax-Fire Pension	8,000.00
TOTAL	**$16,000.00**

Social Security/Medicare/IMRF:

Social Security	82,089.00
Medicare	64,017.00
IL Municipal Retirement	52,213.00
Contingency	19,832.00
TOTAL	**$218,151.00**

ANTICIPATED REVENUE SOCIAL SECURITY/MEDICARE/IMRF

Property Taxes	129,704.00
Replacement Taxes	45,000.00
Interest Income	200.00
Transfer from Reserves	43,247.00
TOTAL	**$218,151.00**

Drug Fund

DRUG Fund Expenses	$5,000.00
Special Proram Expenses	$12,000.00
Contingency	$1,700.00
TOTAL	**$18,700.00**

ANTICIPATED REVENUE

DRUG Fund Fines	2,500.00
K-9 Contributions	5,000.00
Transfers from Reserve	11,200.00
TOTAL	**$18,700.00**

DUI Fund

DUI Fund Expenses	$21,000.00
Miscellaneous Expenses	$2,000.00
Contingency	$2,300.00
TOTAL	**$25,300.00**

ANTICIPATED REVENUE

DUI Fund Fines	15,000.00
Transfer from Reserves	10,300.00
Total	**$25,300.00**

Tax Increment Financing

Dues/Subscriptions/Publications	550.00
Utilities	9,000.00
Park Amenities	36,000.00
Bathroom/Misc. Maintenance	17,400.00
Legal & Professional Expense	1,200.00
Miscellaneous Expense	1,500.00
Bond & Interest Payment	143,950.00
Contingency	20,960.00
TOTAL	**$230,560.00**

ANTICIPATED REVENUE	
Downtown TIF Property Taxes	180,000.00
RB&W Memorial Fund	30,000.00
Interest Income	10,000.00
Transer from Reserves	10,560.00
TOTAL	**$230,560.00**

Workers Comp/General Liability	
Insurance/Deductible - General	243,202.00
Contingency	24,320.00
TOTAL	**$267,522.00**

ANTICIPATED REVENUE	
Property Taxes	219,454.00
Interest	100.00
Transfer from Reserves	47,968.00
TOTAL	**$267,522.00**

Employee Health Insurance	
Health Insurance Expenses	1,557,962.00
Contingency	155,796.00
TOTAL	**$1,713,758.00**

ANTICIPATED REVENUE	
Payroll Transfers-Health Ins	1,447,856.00
Employee Reimbursement	265,902.00
TOTAL	**$1,713,758.00**

Demolition Fund	
Office Expense	$1,500.00
Mowing/Weed Expense	$25,000.00
Lien Filing Expense	$1,500.00
Demolition Expense	$25,000.00
Improvements	$20,000.00
Legal & Professional Expense	$20,000.00
Miscellaneous Expense	$1,000.00
Contingency	$9,400.00
	$103,400.00

ANTICIPATED REVENUE	
Sale of Property	$30,000.00
Grant Funds	$80,000.00
Weed Lien Payment	$2,000.00
	$112,000.00

INDUSTRIAL DEVELOPMENT	
Postage & Office Supplies	100.00
Legal & Professional Expense	5,000.00
Printing & Publishing	500.00
House Rehab - WACC	15,000.00
Miscellaneous Expense	1,000.00
Contingency	2,160.00
TOTAL	**$23,760.00**

ANTICIPATED REVENUE

Interest Income	1,500.00
Sale of Land	20,000.00
Transfer from Reserves	2,260.00
TOTAL	**$23,760.00**

Motor Fuel Tax

MFT Expenditures	1,520,964.00
Engineering Expenses	35,200.00
Contingency	155,616.00
TOTAL	**$1,711,780.00**

ANTICIPATED REVENUE

MFT Allotment	189,578.00
MFT Transportation Renewal Fund	203,641.00
Interest Income	500.00
Transfer from Reserves	1,318,061.00
TOTAL	**$1,711,780.00**

TOTAL SPECIAL REVENUE FUNDS	**$4,328,931.00**
TOTAL APPROPRIATIONS	**$46,900,183.00**

SECTION II

That any unexpected balance of any item of any appropriation made by this ordinance may be expended in making up an insufficiency in any other item of appropriation made by this ordinance.

SECTION III

That this ordinance shall be in full force and effect from and after its passage and approval by the Corporate Authorities and shall be published in pamphlet form as provided under the statue of the law.

Passed and approved by the Rock Falls City Council this _______day of ______________, 2025.

____
Rod Kleckler, Mayor

ATTEST:

____
Pamela Martinez, City Clerk

CERTIFICATE OF APPROPRIATION ORDINANCE

IN ACCORDANCE WITH P.A. 83-881

The undersigned, being the Clerk and Chief Fiscal Officer respectively, of the taxing district hereinafter named, do hereby certify that attached hereto is a true and correct copy of the Appropriation Ordinance No. 2025-_________ of said district for its 2026 fiscal year, adopted June _______, 2025.

We further certify that the estimate of revenues, anticipated to be received by said taxing district, either set forth in said ordinance as "Estimated Receipts" or attached hereto by separate document, is a true statement of said estimate.

This certificate is made and filed pursuant to the requirements of Public Act 83-881 (Sec. 643 of the Revenue Act as amended) and on behalf of the City of Rock Falls, Whiteside County, Illinois.

Dated: June ________, 2025.

____

Michelle K. Conklin, Deputy City Clerk

Seal:

____

Kay Abner, Treasurer

CITY OF ROCK FALLS

ORDINANCE NO. 2025-2698

ORDINANCE AMENDING CHAPTER 18, ARTICLE V
STOP AND YIELD INTERSECTIONS

ADOPTED BY THE

CITY COUNCIL

OF THE

CITY OF ROCK FALLS

THIS __________ DAY OF ________________, 2025

Published in pamphlet form by authority of the City Council of the City of Rock Falls, Illinois, this ________ day of __________________, 2025.

ORDINANCE NO. 2025-2698

BE IT ORDAINED, by the City Council of the City of Rock Falls, that Chapter 18, Article V of the Municipal Code of the City of Rock Falls be and the same is hereby amended as follows:

Section 1. The Municipal Code of the City of Rock Falls is amended by the addition of the following as Subsection (28) to Section 18-118. Stop intersections designated.

"Section 18-118. – Stop intersections designated.
(28) 5th Avenue and West 6th Street."

SECTION 2: In all other respects, Chapter 18, Article V of the Rock Falls Municipal Code shall remain in full force and effect as previously adopted and/or amended.

SECTION 3: The provisions and sections of this Ordinance shall be deemed to be separable and the invalidity of any portion of this ordinance shall not affect the validity of the remainder.

SECTION 4: The City Clerk is directed to publish this Ordinance in pamphlet form.

SECTION 5: This Ordinance shall be in full force and effect from and after its passage and approval and publication as required by law.

Approved this ______ day of ______________ , 2025.

____
Mayor

ATTEST:

____
City Clerk

AYE	NAY

CITY OF ROCK FALLS

ORDINANCE NO. 2025-2695

ORDINANCE AMENDING CHAPTER 32, SECTION 32-351 REGARDING INTERCONNECTION OF CERTAIN RENEWABLE GENERATING FACILITIES WITH THE CITY'S ELECTRIC DISTRIBUTION SYSTEM

ADOPTED BY THE

CITY COUNCIL

OF THE

CITY OF ROCK FALLS

THIS _______ DAY OF _________________, 2025

Published in pamphlet form by authority of the City Council of the City of Rock Falls, Illinois, this _____ day of ___________________, 2025.

ORDINANCE NO. 2025-2695

ORDINANCE AMENDING CHAPTER 32, SECTION 32-351 REGARDING INTERCONNECTION OF CERTAIN RENEWABLE GENERATING FACILITIES WITH THE CITY'S ELECTRIC DISTRIBUTION SYSTEM

WHEREAS, Sections 11-117-1 and 11-150-1 of the Illinois Municipal Code (65 ILCS 5/1-1-1 et. seq.) generally authorize any municipality to acquire, construct, own and operate within the corporate limits of the municipality any public utility the product of which is to be supplied to its inhabitants, including but not limited to waterworks, sewer systems and electric power; and

WHEREAS, pursuant to the foregoing, the City of Rock Falls (the "City") owns and operates its own electrical distribution system for the purpose of providing electric services to the residents and businesses of the City; and

WHEREAS, Section 11-117-1 of the Illinois Municipal Code expressly authorizes the City to make all needful rules and regulations in relation to the operation of its utilities; and

WHEREAS, the Mayor and City Council (collectively, the "Corporate Authorities") have determined it in the best interests of the City and its residents to amend the provisions of the City Code as it relates to interconnection of certain renewable generating facilities with the City's electric distribution, all as more specifically set forth herein.

NOW, THEREFORE, BE IT ORDAINED, by the Mayor and City Council of the City of Rock Falls, Whiteside County, Illinois as follows:

SECTION 1: The recitals contained in the preambles to this Ordinance are true and correct and are hereby incorporated into this Ordinance by reference.

SECTION 2: Chapter 32, Article V, Section 32-351(b)(3) of the Rock Falls Municipal Code, as amended, shall be amended and restated in its entirety to read as follows:

"**Sec. 32-351. – Interconnection with city electric distribution system; customer self generation policy.**

...

(3) An "eligible on-site generating facility" means a renewable generating facility with a capacity of less than 25kW, such as a photovoltaic facility or small wind turbine, and may include technology to store renewable energy at the customer's premises. Other forms of renewable generation shall be considered on a case-by-case basis. In all cases, facilities interconnected to the city's electric distribution system must be deemed by the City of Rock Falls Electric Department to be renewable to qualify as an eligible on-site generating facility under this section. Renewable generating facilities with a capacity of 25kW or

> greater may be approved by the utility committee in their sole and absolute discretion on a case-by-case basis and, notwithstanding anything to the contrary in this article, shall be required to enter into an interconnection agreement and qualifying facility power purchase agreement in such form as may be recommended by the Illinois Municipal Energy Agency and approved by the city from time to time."

SECTION 3: In all other respects, Chapter 32 of the Rock Falls Municipal Code shall remain in full force and effect as previously adopted and/or amended.

SECTION 4: The provisions and sections of this Ordinance shall be deemed to be separable and the invalidity of any portion of this ordinance shall not affect the validity of the remainder.

SECTION 5: The City Clerk is directed to publish this Ordinance in pamphlet form.

SECTION 6: This Ordinance shall be in full force and effect from and after its passage and approval and publication as required by law.

Approved this _____ day of ________________, 2025.

____
Mayor

ATTEST:

____
City Clerk

AYE	NAY
________________________	________________________
________________________	________________________
________________________	________________________
________________________	________________________
________________________	________________________
________________________	________________________
________________________	________________________
________________________	________________________

QUALIFYING FACILITY POWER PURCHASE AGREEMENT

This Qualifying Facility Power Purchase Agreement ("Agreement") is entered into and effective as of the _____ day of ___________, 20__, by and between ILLINOIS MUNICIPAL ELECTRIC AGENCY, a body politic and corporate, municipal corporation and unit of local government of the State of Illinois ("IMEA"), [MEMBER MUNICIPALITY], a municipal corporation created and existing under the laws of the State of Illinois ("Municipal Utility"), and [PURPA CUSTOMER], an [DESCRIPTION OF PURPA CUSTOMER] ("Customer"). IMEA, Municipal Utility and Customer may be hereinafter referenced when individually as "Party" or cumulatively as "Parties."

RECITALS

WHEREAS, Municipal Utility owns and operates an electric distribution system which provides electric service to retail customers located within its service area, including Customer; Municipal Utility is a member and full requirements purchaser from Illinois Municipal Electric Agency ("IMEA") of all electricity required to serve the load of the customers in its service area; and

WHEREAS, Customer [DESCRIPTION AND LOCATION OF CUSTOMER'S BUSINESS]; Customer is proposing to install or has installed [PURPA GENERATOR(S)] on its property and has requested and been granted [#] Facilities Interconnection Agreements by Municipal Utility for the interconnection and parallel operation of its [PURPA GENERATOR(S)] with the electric distribution system of Municipal Utility; the [PURPA GENERATOR(S)] are or will be located on two different building structures on the property and are or will be interconnected with Municipal Utility's distribution system and served by two dedicated feeders from Municipal Utility's system, each equipped with bidirectional metering equipment; and

WHEREAS, the [PURPA GENERATOR(S)] do not qualify for Municipal Utility's Customer Self-Generation Net Metering Policy; it is anticipated however that the [PURPA GENERATOR(S)] are or will be Qualifying Facilities ("QF") as defined in the Public Utility Regulatory Policies Act of 1978, as amended, and the regulations promulgated thereunder ("PURPA"), and that Customer has or will take such actions as are required to become properly certified as a QF; Municipal Utility has a waiver issued by the Federal Energy Regulatory Commission ("FERC") in Docket IR-1535-000, on March 9, 2000, from the obligation to purchase the excess power delivered to Municipal Utility's electric distribution system by QFs; as part of the FERC waiver IMEA has undertaken the obligation to purchase such excess power from QFs; and

WHEREAS, the FERC waiver requires and Municipal Utility will continue to make sales of electric power and energy to Customer under its rates, terms, and conditions in effect from time to time during times when Customer is not meeting all of its load from its own generation; provided however, Municipal Utility may discontinue sales to Customer during outages of the distribution system including but not limited to scheduled outages, forced outages, system emergencies and unsafe conditions, provided that such discontinuance is on a nondiscriminatory basis; and

WHEREAS, the interconnection points between Municipal Utility's electric distribution system and the electric facilities of Customer on the property will become a Delivery Point for Municipal Utility under the Power Sales Contract between IMEA and Municipal Utility.

NOW, THEREFORE**,** in consideration of the mutual promises contained herein and other good and valuable consideration, receipt of which is hereby acknowledged, IMEA, Municipal Utility and Customer agree as follows:

1. The Recitals set forth above are specifically incorporated into and made a part of this Agreement as though fully set forth herein.

2. Customer has or will install, operate, use, and maintain, all at Customer's own expense, an inverter-based Customer-owned, renewable energy generating facility and associated equipment ("Facilities") and interconnect and operate in parallel with Municipal Utility's electric distribution system. The Facilities and relevant interconnection specifics are more fully described as follows:

    a. Premises/Location: ______________________________

    b. Type of facility: ______________________________

    c. Array System 1: ______________; Meter No.: __________

    d. Array System 2: ______________; Meter No.: __________

    e. Total Inverter Power Rating for solar: ________________

    f. Other: ______________________________________

3. Customer declares that its Facilities are QFs under PURPA. Customer represents and warrants that it has either received certification from FERC that Customer's electric generating facilities are QFs under PURPA or that no certification from FERC is required for the Facilities to be properly designated as QF under PURPA due to one or more exceptions in the FERC rules. Customer has or shall provide a copy of the QF certification to IMEA and Municipal Utility. Customer shall promptly notify IMEA and Municipal Utility in writing if the QF status of the Facilities changes in any way.

4. Customer shall comply in all respects with the Facilities Interconnection Agreements between Customer and Municipal Utility. In addition, Customer shall ensure that the Facilities have at all times sufficient switching equipment capable of isolating the Facilities from Municipal Utility's distribution system, and such switching equipment shall be accessible to and under the exclusive control of Municipal Utility at all times. Municipal Utility may choose to operate the switching equipment and isolate the Facilities from the distribution system if, in the sole opinion of the officer or employee in charge at the given time for Municipal Utility, continued operation of the Facilities in connection with Municipal Utility's system may create or contribute to a system emergency, unsafe

condition or interference with the service of other customers. Municipal Utility shall endeavor to minimize any adverse effects of such operation on the Facilities and shall not utilize such switching equipment in a manner which would treat the Facility as an interruptible customer unless such utilization was agreed upon as specified in the contract between Municipal Utility and Customer. Under no circumstances shall IMEA or the Municipal Utility be liable to Customer for any loss of production of electricity by the Facilities during any such event.

5. Municipal Utility shall maintain its system and the interconnection. Municipal Utility shall administer and enforce the Facilities Interconnection Agreements with the Customer as in effect from time to time.

6. Customer will provide from time to time excess energy produced by the Facilities beyond the Customer's hourly electric load on an "as available" basis. Customer shall notify both the Municipal Utility and IMEA of any condition that would lead to inoperability of the Facilities for an extended period of time and its expected date of the return to service. IMEA will purchase such excess energy produced by the Facilities and delivered to Municipal Utility's distribution system on an "as available" basis. IMEA will not purchase or be deemed to purchase or be liable for energy that is not produced and/or not delivered to the delivery point at any time for any reason. If customer wishes to offer energy, on other than an "as available" basis, and/or capacity from the Facilities, IMEA will negotiate in good faith for an amendment to this Agreement and/or will offer participation in a demand response or capacity purchase program administered by IMEA or the Regional Transmission Organization. IMEA may discontinue purchases from the Facilities during any period in which, due to operational circumstances, purchases from the Facilities will result in costs greater than those which IMEA would incur if it did not make such purchases, but instead generated an equivalent amount of energy itself. IMEA will notify Customer in advance of any such occurrence in time for the Facility to cease the delivery of energy to Municipal Utility's distribution system.

7. The price to be paid by IMEA for excess energy produced by the Facilities and delivered to Municipal Utility's distribution system shall be equal to the hourly real-time locational marginal price for each hour at the commercial pricing node of Midcontinent Independent System Operator, Inc. ("MISO") [OR PJM Interconnection, L.L.C. ("PJM")] where IMEA purchases energy to serve the load of Municipal Utility.

8. Municipal Utility shall measure the excess energy produced and delivered to its distribution system at the delivery point using one or more utility grade metering devised and related metering equipment. Municipal Utility shall install and maintain the metering equipment in accordance with good utility practice and provide meter data monthly to IMEA showing the excess power delivered to its distribution system from Customer's facilities each hour of each day for the month. Metering data shall be provided to IMEA by Municipal Utility no later than the 10th day of the month following the month when the excess energy was produced and delivered by Customer.

9. IMEA will multiply the excess energy produced by the Facilities and delivered into the Municipal Utility's distribution system as determined by the data provided to IMEA by Municipal Utility as detailed above for each hour of the month times the price identified above for that same hour to determine the payment to be made to customer for each hour of excess energy production. The hourly totals will be summed together to determine the payment to be made to Customer for each month. No later than the 20th day of each month, IMEA will issue a direct electronic payment (ACH) to Customer for such amount. Customer will provide IMEA with relevant accounting deposit transfer information.

10. This Agreement shall be subject to all statutes, governing rules and regulations of regulatory authorities having jurisdiction as the same may be changed from time to time.

11. This Agreement shall be effective for excess energy produced by the Facilities and delivered to Municipal Utility's distribution system on and after [EFFECTIVE DATE] ("Effective Date").

12. The initial term of this Agreement shall be one (1) year from the Effective Date, and it shall remain in effect thereafter until cancelled by either Party on 90 days written notice; provided however IMEA may terminate this Agreement immediately if the Facilities status as a QF is revoked or the Facilities otherwise cease to meet the FERC requirements and/or criteria for QF status.

13. Either Party may, in its sole discretion, terminate this Agreement if by act or omission, one of the other Parties breaches or defaults on any material term or condition of this Agreement and fails to cure such breach or default within thirty (30) calendar days after its receipt of written notice of same.

14. Any notice, request, instruction, or other document to be given thereunder to any Party shall be in writing and deemed given on the date it is delivered: (i) when delivered personally; (ii) when sent with return receipt by registered or certified mail, or otherwise on the date that is two (2) days after deposit in the mail when sent by postage prepaid first class mail; or, (iii) by email where receipt is acknowledged by the receiving Party; as follows:

    If to Customer:

    If to Municipal Utility:

    If to IMEA:

    Any party may change its address by giving notice of such change of address to the other party in the manner provided for giving notice.

15. This Agreement constitutes the entire agreement between the Parties and supersedes any and all prior agreements and negotiations between the Parties, whether written or oral, relating to the subject matter of this Agreement.

16. This Agreement and all of the covenants and conditions herein contained shall be binding upon and inure to the benefit of the Parties hereto and their successors and permitted assigns. This Agreement may not be assigned in whole or in part by either Party, and there shall be no indirect assignment by way of a substantial change of ownership or control of either Party without the prior written consent of the other Parties, which consent shall not be unreasonably withheld, conditioned, or delayed. Neither this Agreement nor any of the terms, covenants or conditions herein may be modified or amended, except by an agreement in writing duly executed and delivered by the Parties. An amendment or modification to this Agreement shall not be effective unless and until it is reduced to writing and approved and executed by all Parties in accordance with all requirements of law.

17. This Agreement shall be governed by, and enforced in accordance with, the internal laws of the State of Illinois without giving effect to conflict of laws principles. Venue for disputes arising from or related to this Agreement or the Facilities shall be in the State or federal courts in Sangamon County, Illinois, as appropriate.

SIGNATURES ON FOLLOWING PAGE

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their proper officials, respectively, being thereunto duly authorized, as of the day, month and year first above written.

ILLINOIS MUNICIPAL ELECTRIC AGENCY

By: ______________________________

Its: ______________________________

Date: ______________________________

[CITY/VILLAGE], ILLINOIS

By: ______________________________

Its: ______________________________

Date: ______________________________

[CUSTOMER]

By: ______________________________

Its: ______________________________

Date: ______________________________

CITY OF ROCK FALLS

ORDINANCE NO. __2025-2696______

ORDINANCE APPROVING INTERCONNECTION AGREEMENT AND QUALIFYING FACILITY POWER PURCHASE AGREEMENT FOR SOLAR FACILITIES AT EAST COLOMA-NELSON CESD #20

ADOPTED BY THE

CITY COUNCIL

OF THE

CITY OF ROCK FALLS

THIS _______ DAY OF ________________, 2025

Published in pamphlet form by authority of the City Council of the City of Rock Falls, Illinois, this _____ day of ___________________, 2025.

ORDINANCE NO. 2025-2696

ORDINANCE APPROVING INTERCONNECTION AGREEMENT AND QUALIFYING FACILITY POWER PURCHASE AGREEMENT FOR SOLAR FACILITIES AT EAST COLOMA-NELSON CESD #20

WHEREAS, the City of Rock Falls (the "City") owns and operates its own electrical distribution system for the purpose of providing electric services to the residents and businesses of the City; and

WHEREAS, East Coloma-Nelson CESD #20 (the "School District") is in the process of applying for the construction of a photovoltaic solar facility (the "Facility") on property located within the City's electrical distribution system (the "Electrical System"); and

WHEREAS, the Facility is anticipated to exceed a generating capacity of greater than 25kW; and

WHEREAS, pursuant to Section 32-351 of the Rock Falls Municipal Code (the "City Code"), the School District is required to execute an interconnection agreement and qualifying facility power purchase agreement (collectively, the "Agreements") with the City to address for the proper interconnection of the Facility with the City's Electrical System, including the purchase of any excess energy generated from the Facility; and

WHEREAS, the electrical director has consulted with the Illinois Municipal Energy Agency ("IMEA") to facilitate the foregoing, and has received a recommendation from the IMEA with respect to the form of such Agreements and tentative approval of the interconnection of the Facility within the greater IMEA electric distribution system; and

WHEREAS, the form of such Agreements are attached hereto as Exhibit A and Exhibit B; and

WHEREAS, the Mayor and City Council (collectively, the "Corporate Authorities") have determined it in the best interests of the City and its residents to approve the Agreements and interconnection of the Facility, all as more specifically set forth herein.

NOW, THEREFORE, BE IT ORDAINED, by the Mayor and City Council of the City of Rock Falls, Whiteside County, Illinois as follows:

SECTION 1: The recitals contained in the preambles to this Ordinance are true and correct and are hereby incorporated into this Ordinance by reference as if more fully set forth herein.

SECTION 2: The Agreements, in the form attached hereto as Exhibit A and Exhibit B, for the interconnection of the Facility with the City's Electrical System are approved.

SECTION 3: Notwithstanding anything to the contrary herein, the Agreements are conditioned upon final submission and approval of all applications as are required by Chapter 32 of the City Code, including but not limited to: (i) agreement between the City and the School District as to the costs of any needed system upgrades to the City's Electrical System, (ii) completion of the Facility, and (iii) issuance of a certificate of completion satisfactory to the City's electric director and building inspector.

SECTION 4: The City's electric director and building inspector are hereby empowered and directed to take all such actions as are reasonable and necessary to carry out the intent of this Ordinance.

SECTION 5: The provisions and sections of this Ordinance shall be deemed to be separable and the invalidity of any portion of this ordinance shall not affect the validity of the remainder.

SECTION 6: The City Clerk is directed to publish this Ordinance in pamphlet form.

SECTION 7: This Ordinance shall be in full force and effect from and after its passage and approval and publication as required by law.

Approved this _____ day of ________________, 2025.

____
Mayor

ATTEST:

____
City Clerk

AYE	NAY
______________________	______________________
______________________	______________________
______________________	______________________
______________________	______________________
______________________	______________________
______________________	______________________
______________________	______________________
______________________	______________________

Exhibit A

(attach form of Interconnection Agreement)

INTERCONNECTION AGREEMENT

FOR INTERCONNECTION AND
PARALLEL OPERATION OF RENEWABLE GENERATING FACILITIES

THIS INTERCONNECTION AGREEMENT ("Agreement") entered into and effective as of the _____ day of __________, 20__, (the "Effective Date") by and between the [CITY/VILLAGE], ILLINOIS, a municipal corporation created and existing under the laws of the State of Illinois ("Municipal Utility"), and [CUSTOMER], an Illinois Corporation ("Customer"). Municipal Utility and Customer may be hereinafter referenced when individually as "Party" or cumulatively as "Parties".

R E C I T A L S

WHEREAS, Municipal Utility owns and operates an electric distribution system which provides electric service to retail customers located within the [CITY/VILLAGE], Illinois, including Customer; Municipal Utility is a full requirements purchaser from Illinois Municipal Electric Agency ("IMEA") of all electricity required to meet the needs of its system and retail customers; and

WHEREAS, Customer owns and operates [DESCRIPTION OF CUSTOMER OPERATIONS] located at [CUSTOMER ADDRESS]; Customer owns [or does not own] existing backup generation. Customer is proposing to install renewable generating [and storage] facilities, including photovoltaic solar facilities on its property; Customer has requested interconnection of the photovoltaic solar facilities portion of its project with the electric distribution system of Municipal Utility and has reimbursed Municipal Utility for the costs of an interconnection study performed by a third-party consultant; the photovoltaic solar facilities portion of the proposed project would be interconnected with Utility's system at a voltage of ____ Kilovolts and served by a dedicated ____ Kilovolt feeder from Municipal Utility's system; and

WHEREAS, it is anticipated that the photovoltaic solar facilities portion of the proposed project would qualify to be a Qualifying Facility ("QF") as defined in the Public Utility Regulatory Policies Act of 1978 ("PURPA"), including amendments contained in the Energy Policy Act of 2005, and that customer will take such actions as are required to become properly certified as a QF; Municipal Utility has a waiver form the Federal Energy Regulatory Commission (FERC Docket IR-1535-000, issued March 9, 2000) from and IMEA has accepted the obligation to purchase the excess power delivered to Municipal Utility's electric distribution system from a QF; it is anticipated that IMEA will enter into a separate agreement with Customer to the purchase the "as available" excess power; and

WHEREAS, Municipal Utility will continue to make sales of electric power and energy to Customer under its rates, terms and conditions in effect from time to time during times when Customer is not meeting all of its load from its own generation.

NOW, THEREFORE, in consideration of the mutual promises contained herein and other good and valuable consideration, receipt of which is hereby acknowledged, Municipal Utility and Customer agree as follows:

1. Recitals Incorporated by Reference. The Recitals set forth above are specifically incorporated into and made a part of this Agreement as though fully set forth herein.

2. Customer intends to install, operate, use, and maintain, all at Customer's own expense, an inverter-based Customer-owned, renewable energy generating facility and associated equipment ("Renewable Generating Facilities") and to interconnect and operate in parallel with Municipal Utility's electric distribution system. The proposed Renewable Generating Facilities are more fully described as follows:

   a. Premises/Location: ______________________________

   b. Type of facility: **Photovoltaic Solar**

   c. Total Inverter Power Rating for solar: ________________**kW (AC)**

   d. Inverter Manufacturer and Model Number: ______________________________

   e. Customer's contact information and that of Customer's contractors are provided in Attachment A (Interconnection Request Application Form). Customer's proposed electrical components, ratings and service requirements of the Renewable Generating Facilities are as provided in Attachment A **and** as described in a single line diagram, plot plan and other illustrations and tables attached hereto describing the Renewable Generating Facilities' conduits and conductors, system grounding and bonding, control system diagram, and any field adjustable voltage and frequency settings. All of the above is incorporated herein by this reference.

   f. "Delivery Point" shall mean the low voltage terminals of the utility transformer at or near the Premises/Location.

3. For clarification, if Customer intends to install the Renewable Generating Facilities as part of a larger project that includes gas turbine generators and energy storage facilities ("Non-Renewable Generating Facilities"). Customer shall install and periodically test all necessary equipment to ensure that prior to operating and synchronizing such Non-Renewable Generating Facilities, that the Main Panel Main Circuit Breaker (as defined in Section 15) is open and that backfeeding the Municipal Utility system from the Non-Renewable Generating Facilities is blocked and prevented.

4. Municipal Utility shall design, construct, install, own, operate, maintain and repair, and replace when necessary, at the Customer's sole expense, all equipment required to interconnect the Generating Facilities to its electric distribution system, including the upgrades to the electric distribution system identified by Municipal Utility as reasonably required or appropriate to accommodate the interconnection and to protect the electric distribution system and the other customers of Municipal Utility and all necessary metering and data acquisition equipment, all as specified in Attachment X (“Interconnection Facilities”). Customer has or shall provide written notification to Municipal Utility accepting financial responsibility for the Interconnection Facilities, including the upgrades to the electric distribution system identified by Municipal Utility. Municipal Utility may, in its sole discretion, remove all or any portion of the Interconnection Facilities from its system upon termination of this Agreement.

5. The Customer shall pay for the cost of the Interconnection Facilities itemized in Attachment X of this Agreement. Municipal Utility shall provide a best estimate cost, including overheads, for the purchase and construction of Interconnection Facilities and provide a detailed itemization of such costs.

6. The billing and payment procedures described below shall be binding upon the Parties. Municipal Utility shall bill the Customer for the design, engineering, and procurement costs of the Interconnection Facilities contemplated by this Agreement as Municipal Utility is required to make payments to vendors of long lead time equipment items and/or as progress on the installation of such facilities made. Such progress payment shall be due monthly. The Customer shall pay each bill within 30 calendar days of receipt. Within three months of completing the construction and installation of the Interconnection Facilities described in Attachment X to this Agreement, Municipal Utility shall provide the Customer a final accounting report of any difference between (1) the Customer’s cost responsibility for the actual cost of such facilities, and (2) the Customer’s previous aggregate payments to Municipal Utility for such facilities. If the Customer’s cost responsibility exceeds its previous aggregate payments, Municipal Utility shall invoice the Customer for the amount due. If the Customer’s previous aggregate payments exceed its cost responsibility under this Agreement, Municipal Utility shall refund to the Customer an amount equal to the difference within 30 calendar days of the final accounting report.

7. Within seven (7) business days after Customer's confirmation of project timeline with Municipal Utility and Customer's written notification to Municipal Utility to proceed with installation of the Interconnection Facilities, Customer shall post with Municipal Utility a security deposit, in the form of either cash or Letter of Credit, in form and substance reasonably acceptable to Municipal Utility, and the amount of $_______ which is equal to Municipal Utility's estimated cost of the Interconnection Facilities (the "Security Deposit"). The amount of the Security Deposit may be reasonably increased during the project, and Customer shall post the increased amount, if actual or then-current reasonably anticipated costs are determined to materially exceed such cost estimate. As used herein, "Letter of Credit" means one or more irrevocable, transferable standby letters of credit issued by a U.S. commercial bank or a foreign bank with a U.S. branch with such bank having a credit rating of at least A- from S&P or A3 from Moody's. Costs of a Letter of Credit shall be borne by the Customer. Municipal Utility may draw on the Security Deposit if Customer does not pay a bill issued in accordance with this Agreement when due. If Customer cancels the project and does not install the Renewable Generating Facilities, Municipal Utility shall be entitled to retain or draw upon any unused portion of the Security Deposit posted with Municipal Utility up to the cost of the stranded equipment procured to interconnect the Renewable Generating Facilities and any costs to undo or complete work on the electric system that has already begun in order to return it to operation, less such costs that Municipal Utility is reasonably able to mitigate following such cancellation. Otherwise, the Municipal Utility shall refund the unused portion of the Security Deposit to Customer, which shall include returning, releasing or otherwise cancelling any Letter of Credit within thirty (30) calendar days of completion of the initial interconnection of the Generation Facilities with the Municipal Utility's electric distribution system and acceptance of the Certificate of Completion (included in Attachment A) by the Municipal Utility.

8. Customer covenants that it will not operate its Renewable Generating Facilities in parallel with Municipal Utility's electric distribution system unless and until its Renewable Generating Facilities have been, and that at all times during the term of this Agreement will continue to be, a Qualifying Facility, as that term is defined in PURPA and the regulations thereunder, as PURPA and said regulations may be amended or revised during the Term of this Agreement. Customer shall provide to Municipal Utility copies of all documents filed by Customer with the Federal Energy Regulatory Commission ("FERC") with respect to the Renewable Generating Facilities' status as a Qualifying Facility and any orders, receipts or acknowledgements of filing issued by FERC have been provided to Utility, including without limitation any documents filed or issued pursuant to amendments to PURPA contained in the Energy Policy Act of 2005 and rules adopted pursuant to such amendments. Copies of any documents filed with FERC or issued by FERC with respect to the Renewable Generating Facilities after the effective date of this Agreement will be provided to Municipal Utility by Customer within thirty (30) days after any such filing or issuance.

9. Customer and Illinois Municipal Electric Agency, herein referred to as “IMEA”, shall have entered into a Qualifying Facility Power Purchase Agreement (“QF PPA”) for the purchase and sale of excess solar generated electric energy from the Renewable Generating Facilities or other legally enforceable obligation in accordance with PURPA prior to parallel operations of the Renewable Generating Facilities with Municipal Utility’s electric distribution system.

10. This Agreement shall remain in effect for a period of ten years from the effective date and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier in accordance with Section 17 of this Agreement.

11. Customer represents and warrants that the Renewable Generating Facilities are, or will be prior to operation, designed and installed to meet and certified as complying with the following standards:

    a. The requirements of the Institute of Electrical and Electronics Engineers ("IEEE") Standard 1547-2018, "Standard for Interconnecting Distributed Resources with Electric Power Systems"; as amended and supplemented as of the date of this Agreement, which standard is incorporated herein by this reference ("IEEE Standard 1547-2018"); and

    b. The requirements of the Underwriters Laboratories ("UL") Standard 1741 Concerning Inverters, Converters and Controllers for Use in Independent Power Systems, as amended and supplemented as of the date of this Agreement, which standard is incorporated herein by this reference.

12. Customer agrees to take such steps as may be necessary to ensure that any subsequent modifications to the Renewable Generating Facilities meet such requirements, as then amended and supplemented. Customer's installation, operation, use, and maintenance of the Renewable Generating Facilities is subject to and will be in compliance with all applicable requirements of law including those enumerated in Municipal Utility's Code and Ordinances. Any reference to the requirements of law shall be deemed to include any modifications of, or amendments to, the requirements of law that may occur in the future. Customer shall ensure "frequency ride through" capability and "voltage ride through" capability of its Renewable Generating Facilities. The Customer shall enable these capabilities such that its Renewable Generating Facilities shall not disconnect automatically or instantaneously from the system of Municipal Utility for a defined under-frequency or over-frequency condition, and such capabilities shall be tested prior to commercial operation and periodically thereafter pursuant to section 15 of this Agreement. The term "frequency ride through" as used herein shall mean the ability of the Renewable Generating Facilities to stay connected to and synchronized with the system or equipment of Municipal Utility during system disturbances within a range of under-frequency and over-frequency conditions as defined by Municipal Utility in its sole discretion. The term "voltage ride through" as used herein shall mean the ability of the Renewable Generating Facilities to stay connected to and synchronized with the system or equipment of Municipal Utility during system disturbances within a range of under-voltage and over-voltage conditions as defined by Municipal Utility in its sole discretion.

13. In general, the connection of the Renewable Generating Facilities to Municipal Utility's electric distribution system shall not unreasonably compromise or degrade the power quality provided to existing Municipal Utility customers. All equipment installed by Customer shall have operating characteristics which enable Municipal Utility to maintain a reasonable standard of service to both Customer and all other customers of Municipal Utility, and shall be in accordance with Attachment A (Interconnection Request Application Form). The reasonableness of any such determination required in this section shall be made in the sole discretion of Municipal Utility's Superintendent of Electric or his or her designee, provided however such discretion shall be exercised in good faith. The Renewable Generating Facilities shall automatically disconnect from the Municipal Utility system upon loss of Municipal Utility voltage and not reconnect until Municipal Utility voltage has been restored and stabilized by Municipal Utility.

14. During all periods of Renewable Generating Facilities operation, Customer shall maintain the power factor of the delivered energy from the Renewable Generating Facilities in the range of 95% lagging to 95% leading.

15. Customer shall provide (on the Customer's side of the "Delivery Point") a lockable disconnect and interrupting device or devices ("Main Panel Main Circuit Breaker") which provide a means of electrically isolating the Renewable Generating Facilities from Municipal Utility's electric distribution system by manual operation and automatically for faults or abnormal conditions on Customer's system or on Municipal Utility's system. The lockable disconnect shall be located near Municipal Utility's transformer and metering cabinet and shall be accessible to Municipal Utility's personnel. Interrupting devices must have sufficient interrupting capacity to interrupt the available fault at the protective device location. All interconnection related protective functions and associated DC supplies shall be periodically tested no less than every three (3) years. Municipal Utility reserves the right to witness testing of interrupting devices, protective functions and associated DC supplies prior to commencement of commercial service and when periodically tested. All such test reports shall be submitted by Customer to Municipal Utility. The Customer shall complete and provide the Certificate of Completion (included in Attachment A) to Municipal Utility with all relevant and necessary information and inspections fully completed prior to commencement of interconnected operation. The Customer shall not operate its Renewable Generating Facilities in parallel with the Municipal Utility electric distribution system without the prior written authorization of Municipal Utility.

16. Given that the Main Panel Main Circuit Breaker will be locked inside the Renewable Generating Facilities without normal Municipal Utility access, Customer shall provide Municipal Utility a remote, key operated shunt trip switch to open the main breaker from outside of the Renewable Generating Facilities. For maintenance or replacement of Municipal Utility equipment that requires the main breaker to be locked out; for example, work on the transformer or CT cabinet, Municipal Utility shall require Customer to provide timely access to the Renewable Generating Facilities for the purpose of locking the breaker in the open position and placement of required Lock-Out/Tag Out devices while the Municipal Utility equipment work is completed. Customer shall not remove any applied hold cards or lock out devices under any circumstances.

17. The Customer shall be responsible for ensuring that an appropriate meter base that will accommodate the utility installed revenue grade meter is installed external to any buildings or other structures and is in a location that is accessible to Municipal Utility.

18. With respect to the installation and operation of the Renewable Generating Facilities and its interconnection to Municipal Utility's electric system, Customer shall defend, indemnify and hold harmless Municipal Utility, its officers, officials, employees, volunteers, agents, and representatives from and against any and all liability, losses or damages as a result of third party claims, demands, suits, actions, or proceedings of any kind or nature to the extent resulting from any negligent act or omission or willful misconduct on the part of Customer or Customer's, officers, employees, agents, representatives, consultants or subcontractors, including but not limited to costs, and fees, including reasonable attorney fees, arising therefrom. Such defense, indemnification, and hold harmless obligation shall not be limited due to the enumeration of any insurance coverage herein provided.

a. Nothing contained herein shall be construed as prohibiting Municipal Utility or its officers, officials, employees, volunteers, agents, and representatives, from defending through the selection and use of their own agents, attorneys, and experts, any claims, actions or suits brought against them.

b. Nothing herein shall be construed as a limitation or waiver of defenses available to Municipal Utility, or its officers, officials, employees, volunteers, agents, and representatives, including but not limited to the Illinois Local Governmental and Governmental Employees Tort Immunity Act, 745 ILCS 10/1-101 et seq.

c. Except as provided by Illinois statute, Municipal Utility shall not be liable to Customer for any damage or injury to its officers, employees, agents, representatives, subcontractors, consultants, customers, and invitees or property which arise or results from Customer's use of the Renewable Generating Facilities. Municipal Utility shall also not be liable for loss of Customer's property due to theft. Municipal Utility shall not be liable for any indirect, special, incidental or consequential damages or for any lost profits or opportunity costs resulting from any losses sustained by Customer related to the operation or lack of operation of Municipal Utility's electric or other services. All claims for any such damaged or injuries are hereby expressly waived by Customer.

d. The provisions of this Section 18 shall survive completion, expiration or termination of this Agreement.

19. Customer shall, at its own expense, procure and maintain in effect throughout the duration of this Agreement, reasonable amounts of liability insurance against claims for injuries to persons or damage to property which may arise from or in connection with this Agreement and the installation and operation of the Renewable Generating Facilities by Customer, its officers, employees, volunteers, agents, representatives, subcontractors, consultants, customers, and invitees. The limits of liability for the insurance required shall provide coverage for not less than the limits reasonably required by Municipal Utility from time to time. If Customer, or any of its officers, employees, agents, representatives, subcontractors, consultants, customers, or invitees, maintain higher limits than required, Municipal Utility shall be entitled to coverage for higher limits.

a. All insurance policies shall be written with insurance companies licensed to do business in the State of Illinois and having a rating of not less than A: VII according to the A.M. Best Company. All insurance policies provided hereunder shall contain a provision whereby the issuing company shall agree to give Municipal Utility to this Agreement (A) not less than ten (10) days written notice before the insurance is cancelled, or terminated as a result of non-payment of premiums, or (B) not less than thirty (30) days prior written notice before the insurance is otherwise cancelled or terminated.

b. For any claims arising from or related to this Agreement, or Customer's installation, operation, use or maintenance of the Renewable Generating Facilities, Customer's insurance coverage shall be primary insurance as respects Municipal Utility, its officers, officials, employees and volunteers. Any insurance or self-insurance maintained by Municipal Utility, its officers, officials, employees or volunteers shall be excess of Customer's insurance and shall not contribute with it.

c. Customer hereby agrees to waive its rights of subrogation which any insurer of Customer may acquire from Customer by virtue of the payment of any loss. Customer agrees to obtain any endorsement that may be necessary to affect this waiver of subrogation. The Workers' Compensation policy shall be endorsed with a waiver of subrogation in favor of Municipal Utility for all work performed by Customer, its officers, officials, employees, agents, representatives, subcontractors, and consultants.

d. Municipal Utility, its officers, officials, employees, agents, representatives and volunteers are to be covered as additional insureds with respect to liability arising out of on-site work or operations performed by or on behalf of Customer related to this Agreement and the Renewable Generating Facilities.

e. Customer shall furnish Certificates of Insurance to Municipal Utility prior to beginning the installation of the Renewable Generating Facilities or, if already installed, prior to operation of the Renewable Generating Facilities.

20. Municipal Utility shall have the right to suspend service or require the Customer to immediately disconnect the on-site Renewable Generating Facilities, with appropriate notice, without liability to Municipal Utility if in Municipal Utility's sole reasonable judgment and discretion exercised in good faith, (a) continued electrical generation by Customer may be dangerous to life, limb or property or otherwise materially and adversely affects the safe operation of Municipal Utility's electric distribution system; (b) there are significant alterations to the Renewable Generating Facilities without Municipal Utility's approval, which approval shall not be unreasonably withheld; (c) failure of Customer's Renewable Generating Facilities will cause disturbances to Municipal Utility's distribution system; or (d) Customer violates the terms or conditions of this Agreement or applicable codes and industry standards identified herein. In the event Municipal Utility suspends service or requires the Customer to disconnect the on-site Renewable Generating Facilities for said causes herein, Municipal Utility and Customer agree to work towards a remedy that resolves any and all technical problems with said on-site generation equipment, after which approval shall not be unreasonably withheld by Municipal Utility to allow the Customer to bring said on-site Renewable Generating Facilities back online and resumption of service by Municipal Utility.

21. Municipal Utility, in its sole discretion, may terminate this Agreement if by act or omission, Customer breaches or defaults on any material term or condition of this Agreement and Customer fails to cure such breach or default within thirty (30) calendar days after its receipt of written notice of same from Municipal Utility.

22. This Agreement and all of the covenants and conditions herein contained shall be binding upon and inure to the benefit of the Parties hereto and their successors and permitted assigns. This Agreement may not be assigned in whole or in part by either Party, and there shall be no indirect assignment by way of a substantial change of ownership or control of either Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld, conditioned, or delayed. Neither this Agreement nor any of the terms, covenants or conditions herein may be modified or amended, except by an agreement in writing duly executed and delivered by both Municipal Utility and Customer. An amendment or modification to this Agreement shall not be effective unless and until it is reduced to writing and approved and executed by all Parties in accordance with all requirements of law.

23. This Agreement constitutes the entire agreement between the Parties and supersedes any and all prior agreements and negotiations between the Parties, whether written or oral, relating to the subject matter of this Agreement.

24. Unless expressly provided to the contrary in this Agreement, each and every one of the rights, remedies, and benefits provided by this Agreement shall be cumulative and shall not be exclusive of any other rights, remedies, and benefits allowed by law. The failure of a Party to insist upon strict performance of any of the terms, covenants or conditions herein contained shall not be deemed a waiver of any of its rights or remedies and shall not be deemed a waiver of any subsequent breach or default of any of said terms, covenants and conditions.

25. It is hereby expressed to be the intent of the Parties that should any provision, covenant, agreement, or portion of this Agreement or its application to any person or property be held invalid by a court of competent jurisdiction, the remaining provisions of this Agreement and the validity, enforceability, and application to any person or property shall not be impaired thereby, but the remaining provisions shall be interpreted, applied, and enforced so as to achieve, as near as may be, the purpose and intent of this Agreement to the greatest extent permitted by applicable law.

26. This Agreement shall be governed by, and enforced in accordance with, the internal laws of the State of Illinois without giving effect to conflict of laws principles. Venue for disputes arising from or related to this Agreement or the Renewable Generating Facilities shall be in the Illinois Circuit Court for the _____ Judicial Circuit, in ________ County, Illinois.

27. Any notice, request, instruction, or other document to be given thereunder to any Party shall be in writing and deemed given on the date it is delivered: (i) when delivered personally; (ii) when sent with return receipt by registered or certified mail, or otherwise on the date that is two (2) days after deposit in the mail when sent by postage prepaid first class mail; or, (iii) by email where receipt is acknowledged by the receiving Party; as follows:

If to Municipal Utility:	[CITY/VILLAGE], Illinois [•] [ADDRESS] [•] [CITY/VILLAGE], IL xxxxx e-mail: ___________ Attn: __________
With a copy to:	[•]Village Attorney [•] [ADDRESS] [•] [ADDRESS 2] e-mail: ___________
If to Customer:	[CUSTOMER] [•] [ADDRESS] [•] [ADDRESS 2] e-mail: ___________ Attn: __________

Billing and payments shall be sent to the addresses set out below:

Customer…..	[CUSTOMER] [•] [ADDRESS] [•] [ADDRESS 2] e-mail: ___________ Attn: __________
Municipal Utility….	[CITY/VILLAGE], Illinois [•] [ADDRESS] [•] [CITY/VILLAGE], IL xxxxx e-mail: ___________ Attn: ____________

Any party may change its address for purposes of this Section 25 by giving notice of such change of address to the other party in the manner provided for giving notice.

SIGNATURES ON FOLLOWING PAGE

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their proper officials, respectively, being thereunto duly authorized, as of the day, month and year first above written.

[CITY/VILLAGE], ILLINOIS

____

By: ______________________________

Its: ______________________________

Date:____________________________

[CUSTOMER]

____

By: ______________________________

Its: ______________________________

Date:____________________________

ATTACHMENT A

INTERCONNECTION REQUEST APPLICATION FORM

AND

CERTIFICATE OF COMPLETION

The Interconnection Request Application Form will be completed by the Customer and Renewable Generating Facility Installer/developer/contractor and submitted to the Municipal Utility as part of the Interconnection Agreement.

The Certificate of Completion will be completed by the Customer and submitted to the Municipal Utility AFTER the Renewable Generating Facility is ready for interconnected operation as described in Section 15 of the Interconnection Agreement. Upon submission of the Certificate, the Municipal Utility will witness test the completed facility and authorize operations if successful.

[NOTE: Municipal Utility will have these forms available for Customer and renewable generating facility Installer to complete as part of the Interconnection Agreement.]

ATTACHMENT X

DESCRIPTION OF COSTS OF THE INTERCONNECTION FACILITIES AND METERING EQUIPMENT

ATTACHMENT Y

ONE-LINE DIAGRAM

Exhibit B

(attach form of power purchase agreement)

CHANGE ORDER

Order No. 3

Date: May 21, 2025

Agreement Date: March 20, 2024

NAME OF PROJECT: Avenue A Reconstruction and 5th Avenue Lift Station Replacement
10th Street to 3rd Street

OWNER: City of Rock Falls, Illinois

CONTRACTOR: Martin & Company Excavating, Inc.

The following changes are hereby made to the CONTRACT DOCUMENTS:

See attached changes.

Justification:

See attached justifications.

Change to CONTRACT PRICE:

Original CONTRACT PRICE $ 5,565,369.89

Current CONTRACT PRICE adjusted by previous CHANGE ORDER $ 5,717,308.93

The CONTRACT PRICE due to this CHANGE ORDER will be (increased) (~~decreased~~) by:

$ 34,601.25

The new CONTRACT PRICE including this CHANGE ORDER will be $ 5,751,910.18

Change to CONTRACT TIME:

The CONTRACT TIME will be (increased) (decreased) by ________ Calendar days.

Approvals Required:

To be effective, this ORDER must be approved by the Federal Agency if it changes the scope or objective of the PROJECT, or as may otherwise be required by the SUPPLEMENTAL GENERAL CONDITIONS.

Contractor: Gerald Martin

Engineer: [signature]

Owner: Robbin Blackert

CHANGE ORDER 3 BREAKDOWN

C.O. 3.1	**Rock Excavation at Lift Station**		
	Change:	Modify construction method to facilitatae rock excavation.	
	Justification:	Non-diggable rock was encountered while excavating for the lift station. Rock could not be excavated by digging.	
	Cost:	Labor, Equipment and Materials	**$ 21,234.25**
C.O. 3.2	**Class B patcch on 1st Avenue**		
	Change:	Modify patch around storm manhole in 1st Avenue	
	Justification:	IDOT required a Class B patch on 1st Avenue. Since the permit was received after bidding and a Class B patch was not called for in the plans, this is necessary.	
	Cost:	Labor, Equipment and Materials	**$ 4,756.00**
C.O. 3.3	**Vac Truck**		
	Change:	Have vac truck assist Electric and Water departments.	
	Justification:	Vac truck was asked for by Larry Hanrahan to lower a new conduit for future use that was installed at a shallow elevation and conflicted with neew curb & gutter.	
	Cost:	Labor, Equipment and Materials	**$ 1,650.00**
C.O. 3.4	**Modifcation of several inletsat 9th and 10th**		
	Change:	Cut/modify several inlet boxes.	
	Justification:	Very shallow watermain was discovered which prompted the need to modify storm sewer grades which required inlet modifications.	
	Cost:	Labor, Equipment and Materials	**$ 6,961.00**
		CHANGE ORDER 3 TOTAL	**$ 34,601.25**

NOTES: **Change Orders 1, 2 & 3 add $186,540.29 to the project. Thus far, completed bid items result in a contract reduction of $95,457.00. The result is a net add to the contract of $91,083.29 (1.6%).**