

City of Rock Falls

603 W. 10th Street
Rock Falls, IL 61071-2854

Mayor

Rod Kleckler
815-380-5333

City Administrator

Robbin Blackert
815-564-1366



City Clerk

Pam Martinez
815-622-1100

City Treasurer

Kay Abner
815-622-1100

Rock Falls City Council Agenda
Council Chambers
603 W 10th Street, Rock Falls, IL 61071

December 6, 2022
5:30 p.m.

Call to Order at 5:30 p.m.
Pledge of Allegiance
Roll Call

Audience Requests

Introduction of K-9 Fagho

Presentation of check to the Sauk Valley Community College Impact Program

Approve the appointment of Cody Dornes as 3rd Ward Alderman

Community Affairs

Bethany Bland, President/CEO, Rock Falls Chamber of Commerce

Consent Agenda:

1. Approval of the minutes of the November 15, 2022, City Council Meeting ☞
2. Approval of bills as presented ☞

Ordinances 2nd Reading and Adoption:

1. Ordinance 2022-2592 - Authorizing the Sale/Transfer of an Ingersoll Rand Air Compressor to Firehouse Ministries ☞
2. Ordinance 2022-2593 - Authorizing the Sale of an Aluminum Trench Box ☞
3. Ordinance 2022-2594 - Authorizing Dedication of Right-of-Way for Clearwater Drive ☞

Resolutions:

1. Resolution 2022-893 - Concerning Urban Renewal Fence Along Garden View Subdivision ☞

City Administrator Robbin Blackert

Information/Correspondence

Matt Cole, City Attorney

Corey Buck, City Engineer
Alderman Reports/Committee Chairman Requests

Ward 1

Alderman Bill Wangelin – Public Property/Public Works Committee Chairman

1. Recommendation from the Public Works/Public Property Committee to approve payment of \$38,099.87 to Willett, Hofmann & Associates, 809 E 2nd Street, Dixon, IL 61021 for additional design engineering costs for the Dixon Avenue Project
2. Recommendation from the Public Works/Public Property Committee to approve the renewal of the Cash Farm Lease with Hoffman Brothers Partnership for 10 acres of farmland at the Wastewater Treatment Plant. Renewal will be from March 1, 2023 through February 28, 2024 at \$150.00 per acre. ☞
3. Recommendation from the Public Works/Public Property Committee to approve the renewal of the Cash Farm Lease with Gaulrapp Farms for 18 acres of farmland at the Wastewater Treatment Plant. Renewal will be from March 1, 2023 through February 28, 2024 at \$250.00 per acre. ☞

Alderman Gabriella McKanna – Finance/Insurance/Investment Committee Chairman

Ward 2

Alderman Brian Snow – Building Code Committee Chairman/Utility Committee Vice Chairman

1. Recommendation from the Utility Committee to waive bidding of the Hydroturbine Maintenance Contract
2. Recommendation from the Utility Committee to award the Hydroturbine Maintenance Contract to TurbinePros, 910 Creekside Road, Suite D1, Chattanooga, TN. ☞

Alderman Casey Babel – Tourism Committee Chairman

Ward 3

Alderman Steve Dowd

Ward 4

Alderman Violet Sobottka – Ordinance/License/Personnel/Safety Committee Chairman

Alderman Marshall Doane

Mayor's Report:

Executive Session:

1. Collective Bargaining – Section 2(c)(2) – Collective negotiating matters and deliberations concerning salary schedules.

Adjournment

Next City Council meeting –December 20, 2022, at 5:30 p.m.

Posted: December 2, 2022

Michelle Conklin, Deputy City Clerk

The City of Rock Falls is subject to the requirements of the Americans with Disabilities Act of 1990. Individuals with Disabilities who plan to attend this meeting and who require certain accommodations in order to allow them to observe and/or participate in the meeting, or who have questions regarding the accessibility of the meeting or the facilities, are requested to contact Mark Searing, ADA Coordinator, at 1-815-622-1108 promptly to allow the City of Rock Falls to make reasonable accommodations within 48 hours of the scheduled meeting.

City of Rock Falls

603 W. 10th Street
Rock Falls, IL 61071-2854

Regular meeting minutes of the Mayor and Aldermen of the City of Rock Falls

The regular meeting of the Mayor and City Council of Rock Falls, Illinois was called to order at 5:30 p.m. on November 15, 2022, in the Council Chambers by Mayor Rod Kleckler.

City Clerk Pam Martinez called the roll following the pledge of allegiance. A quorum was present including Mayor Kleckler, Aldermen McKanna, Wangelin, Snow, Babel, Dowd, Doane, and Sobottka. In addition, Attorney Tim Zollinger and City Administrator Robbin Blackert were present.

Audience request:

Terry Fritz commented about East 10th and 1st Avenue traffic lights could have a timing issue. Potholes on 10th and Ave C.

Community Affairs:

None

Consent Agenda:

Consent Agenda items 1-2 were read aloud by City Clerk Pam Martinez.

1. Approval of the minutes of the November 1, 2022, City Council Meeting.
2. Approval of bills as presented.

A motion was made by Alderman Snow and second by Alderman Wangelin to approve the Consent Agenda.

Vote 7 aye, motion carried.

Ordinances 2nd Reading and Adoption:

1. Ordinance 2022-2586 – Fiscal Year 2023 Tax Levy

A motion was made by Alderman Babel to approve Ordinance 2022-2586 – Fiscal Year 2023 Tax Levy and second by Alderman Dowd.

Vote 7 aye, motion carried.

2. Ordinance 2022-2587 – Abating the Tax Heretofore Levied for the Year 2022 to Pay Debt Service on \$5,300,000 General Obligation Bonds (Alternate Revenue Sources), Series 2017

A motion was made by Alderman Snow to approve Ordinance 2022-2587 – Abating the Tax Heretofore Levied for the Year 2022 to Pay

Debt Service on \$5,300,000 General Obligation Bonds (Alternate Revenue Sources), Series 2017 and second by Alderwoman McKanna.

Vote 7 aye, motion carried.

3. Ordinance 2022-2588 - Abating the Tax Heretofore Levied for the Year 2022 to Pay Debt Service on \$2,115,000 General Obligation Bonds (Alternate Revenue Sources), Series 2016

A motion was made by Alderman Babel to approve Ordinance 2022-2588 - Abating the Tax Heretofore Levied for the Year 2022 to Pay

Debt Service on \$2,115,000 General Obligation Bonds (Alternate Revenue Sources), Series 2016 and second by Alderman Wangelin.

Vote 7 aye, motion carried.

4. Ordinance 2022-2589 - Abating the Tax Heretofore Levied for the Year 2022 to Pay Debt Service on \$9,200,000 General Obligation Bonds (Alternate Revenue Sources), Series 2018A
A motion was made by Alderman Snow to approve Ordinance 2022-2589 - Abating the Tax Heretofore Levied for the Year 2022 to Pay Debt Service on \$9,200,000 General Obligation Bonds (Alternate Revenue Sources), Series 2018A and second by Alderwoman Sobottka.
Vote 7 aye, motion carried.
5. Ordinance 2022-2590 - Abating the Tax Heretofore Levied for the Year 2022 to Pay Debt Service on \$1,200,000 General Obligation Bonds (Alternate Revenue Sources), Series 2018B
A motion was made by Alderman Babel to approve Ordinance 2022-2590 - Abating the Tax Heretofore Levied for the Year 2022 to Pay Debt Service on \$1,200,000 General Obligation Bonds (Alternate Revenue Sources), Series 2018B and second by Alderwoman McKanna.
Vote 7 aye, motion carried.
6. Ordinance 2022-2591 - Abating the Tax Heretofore Levied for the Year 2022 to Pay Debt Service on \$1,200,000 General Obligation Bonds (Alternate Revenue Sources), Series 2018C
A motion was made by Alderman Babel to approve Ordinance 2022-2591 - Abating the Tax Heretofore Levied for the Year 2022 to Pay Debt Service on \$1,200,000 General Obligation Bonds (Alternate Revenue Sources), Series 2018C and second by Alderwoman McKanna.
Vote 7 aye, motion carried.

Resolutions:

1. Resolution 2022-890 – Resolution for Maintenance Under the Illinois Highway Code – 2023 General maintenance (Section Number 23-00000-00-GM) in the amount of \$180,000.
A motion was made by Alderman Snow to approve Resolution 2022-890 – Resolution for Maintenance Under the Illinois Highway Code – 2023 General maintenance (Section Number 23-00000-00-GM) in the amount of \$180,000 and second by Alderman Wangelin
Vote via voice, all approved, motion carried.
2. Resolution 2022-892 – Authorizing a Loan Applicant’s Authorized Representative to Sign PWSLP Loan Application Document.
A motion was made by Alderman Babel to approve Resolution 2022-892 – Authorizing a Loan Applicant’s Authorized Representative to Sign PWSLP Loan Application Document and second by Alderwoman Sobottka.
Vote via voice, all approved, motion carried.

City Administrator:

None

City Attorney:

City Attorney Zollinger:

Congratulations to the Cole family on the birth of baby and after the first of the year Mr. Cole will become a partner at Ward, Murray, Pace and Johnson.

City Departments:

None.

Alderman Reports / Committee Chairman Requests

A motion was made by Alderwoman McKanna to approve the recommendation from the ARPA Committee to approve the request from PC's for People in the amount of \$1,500.00 and second by Alderwoman Sobottka

Vote 7 aye, motion carried

A motion was made by Alderwoman McKanna to approve the recommendation from the ARPA Committee to approve the request from Sauk Valley Community College Impact Program in the amount of \$25,000.00 and second by Alderwoman Sobottka.

Vote 7 aye, motion carried.

A motion was made by Alderman Babel to approve the recommendation from Rock Falls Tourism to give an Event Sponsorship Grant from Sterling Seasonal Sights and Sounds in the amount of \$250.00 and second by Alderman Snow.

Vote 7 aye, motion carried

Alderman Wangelin reminded everyone of the last yard waste pick up will be November 30, 2022.

Alderman Snow mentioned Dixon Avenue to be opened by end of the week. Third Avenue update – water main has been connected and should be open soon.

Happy Thanksgiving from all Alderman.

Mayor's Report:

None

A motion was made by Alderwoman Sobottka to move to Executive Session and second by Alderman Snow.

Vote via voice, motion carried (5:50 p.m.)

A motion was made by Alderman Snow to return to regular session and second by Alderman Wangelin.

Vote 7 aye, motion carried (5:54 p.m.)

Action from Executive Session:

A motion was made by Alderman Snow to approve the recommendation from the Sewer Department to hire for the vacant position and second by Alderman Wangelin.

Vote 7 aye, motion carried.

A motion was made by Alderwoman Sobottka to adjourn and second by Alderman Wangelin.

Vote via voice, all approved (5:56 p.m.)

Pamela Martinez

Pamela Martinez, City Clerk

CITY OF ROCK FALLS

603 W 10th Street

Rock Falls, Illinois

12/06/2022 Council Meeting

To the Mayor and City Council of the City of Rock Falls, your Committee on Finance would respectfully report that they have examined the following bills presented against the City, and have found the same correct and would recommend the payment of the various amounts to the several claimants as follows:

Tourism	\$3,223.46
Workers Comp/General Liability	\$3,705.54
General Fund	\$310,200.53
Demolition Fund	\$962.00
TIF - Downtown Redevelopment	\$16,535.05
Electric	\$372,813.96
Sewer	\$19,508.53
Water	\$33,620.67
Garbage	\$207.50
Customer Service Center	\$4,946.92
Drug Fund	\$11,748.39
Safe Passage/Non Evidentiary	\$3,900.00
Customer Utility Deposits	\$486.54
	<hr/>
	\$781,859.09
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Alderman Wangelin

Alderman Palmer

Alderman Doane

DATE: 11/17/22
 TIME: 12:51:34
 ID: AP443000.WOW

CITY OF ROCK FALLS
 DEPARTMENT SUMMARY REPORT

INVOICES DUE ON/BEFORE 11/18/2022

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE

TOURISM			
05	TOURISM		
200	COM ED	814.19	22.58
4501	SAUK VALLEY AREA	300.00	250.00
5015	CARD SERVICE CENTER	38,991.70	920.70
5032	COMCAST	2,956.48	5.46
5314	LINK MEDIA OUTDOOR	11,284.00	1,612.00
T0003490	PAUL GIERHART		22.00
T0004908	MELINDA JONES	346.84	62.41
	TOURISM		2,895.15
W/C - GENERAL LIABILITY			
08	W/C-GENERAL LIABILITY		
2735	SLIM-N-HANKS	4,340.60	3,705.54
	W/C-GENERAL LIABILITY		3,705.54
GENERAL FUND			
01	ADMINISTRATION		
1472	WARD, MURRAY, PACE & JOHNSON	54,889.93	3,207.00
5032	COMCAST	2,956.48	5.46
T0005700	SAUK VALLEY FOOD BANK		30,000.00
T0005702	SAUK VALLEY COMM COLLEGE		25,000.00
T0005703	WHITESIDE AREA CAREER CENTER		1,500.00
	ADMINISTRATION		59,712.46
02	CITY ADMINISTRATOR		
5032	COMCAST	2,956.48	2.73
	CITY ADMINISTRATOR		2.73
04	BUILDING		
5032	COMCAST	2,956.48	10.93
5311	SAMSARA NETWORKS INC	4,440.00	20.00
	BUILDING		30.93

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CITY OF ROCK FALLS
DEPARTMENT SUMMARY REPORT

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INVOICES DUE ON/BEFORE 11/18/2022

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE

GENERAL FUND			
05	CITY CLERK'S OFFICE		
1493	WILLIAM & MARY COMPUTER CENTER	43,274.11	210.00
5015	CARD SERVICE CENTER	38,991.70	32.42
5032	COMCAST	2,956.48	10.93
	CITY CLERK'S OFFICE		253.35
06	POLICE		
1472	WARD, MURRAY, PACE & JOHNSON	54,889.93	168.00
194	GRUMMERT'S HARDWARE - R.F.	5,000.81	70.51
432	ILLINOIS FIRE & POLICE		187.50
5015	CARD SERVICE CENTER	38,991.70	360.18
5032	COMCAST	2,956.48	84.59
5363	GENE JACOBY		143.48
651	NICOR	21,666.25	178.88
	POLICE		1,193.14
07	CODE HEARING DEPARTMENT		
4929	TIMOTHY J SLAVIN	4,070.00	750.00
	CODE HEARING DEPARTMENT		750.00
10	STREET		
194	GRUMMERT'S HARDWARE - R.F.	5,000.81	70.18
4796	VERIZON WIRELESS	8,226.80	58.80
5032	COMCAST	2,956.48	5.46
5269	DIXON PAINT COMPANY	195.73	175.00
5311	SAMSARA NETWORKS INC	4,440.00	200.00
T0005346	ESSENCE CHEMICAL COMPANY	3,575.70	890.24
T0005569	PORTER BROTHERS		64,485.37
	STREET		65,885.05
12	PUBLIC PROPERTY		
194	GRUMMERT'S HARDWARE - R.F.	5,000.81	4.67
4579	PEST CONTROL CONSULTANTS IL	230.00	65.00

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CITY OF ROCK FALLS
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INVOICES DUE ON/BEFORE 11/18/2022

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE

GENERAL FUND			
12	PUBLIC PROPERTY		
5015	CARD SERVICE CENTER	38,991.70	418.56
651	NICOR	21,666.25	258.42
	PUBLIC PROPERTY		746.65
13	FIRE		
1472	WARD, MURRAY, PACE & JOHNSON	54,889.93	315.00
4073	JEFF GUINN		62.38
4207	O'REILLY AUTOMOTIVE INC	2,924.26	31.65
432	ILLINOIS FIRE & POLICE		187.50
4796	VERIZON WIRELESS	8,226.80	-14.20
5015	CARD SERVICE CENTER	38,991.70	307.05
5032	COMCAST	2,956.48	19.12
5363	GENE JACOBY		143.48
651	NICOR	21,666.25	536.63
967	UNIVERSITY OF IL PYMT CENTER		1,000.00
T0005357	TAX-EXEMPT LEASING CORP	101,181.52	57,272.32
	FIRE		59,860.93
BUILDING CODE DEMOLITION FUND			
12	BUILDING CODE DEMOLITION FUND		
1472	WARD, MURRAY, PACE & JOHNSON	54,889.93	962.00
	BUILDING CODE DEMOLITION FUND		962.00
EMPLOYEE GROUP INSURANCE			
15	EMPLOYEE GROUP INS		
T0004780	MAST WATER TECHNOLOGY	284.00	79.00
	EMPLOYEE GROUP INS		79.00
ELECTRIC FUND			
20	OPERATION & MAINTENANCE		
1472	WARD, MURRAY, PACE & JOHNSON	54,889.93	3,850.00
1527	RESCO	14,270.10	600.00

INVOICES DUE ON/BEFORE 11/18/2022

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE

ELECTRIC FUND			
20	OPERATION & MAINTENANCE		
219	CRESCENT ELECTRIC	3,515.58	1,216.68
283	ANIXTER INC	256,697.24	12.35
4215	POWER LINE SUPPLY	24,799.35	220.80
437	ILLINOIS MUNICIPAL ELECTRIC	1,873,917.48	342,869.86
4626	ENGEL ELECTRIC CO.	13,252.70	285.00
4796	VERIZON WIRELESS	8,226.80	666.48
5008	POWER SYSTEM ENGINEERING INC	77,624.04	2,182.50
5015	CARD SERVICE CENTER	38,991.70	1,055.74
5032	COMCAST	2,956.48	27.32
5311	SAMSARA NETWORKS INC	4,440.00	280.00
651	NICOR	21,666.25	352.76
771	PINNEY PRINTING CO	6,949.93	1,130.05
	OPERATION & MAINTENANCE		354,749.54
SEWER FUND			
38	OPERATION & MAINTENANCE		
1472	WARD, MURRAY, PACE & JOHNSON	54,889.93	210.00
200	COM ED	814.19	119.07
2301	STERLING NAPA	728.63	63.98
4796	VERIZON WIRELESS	8,226.80	241.66
5015	CARD SERVICE CENTER	38,991.70	315.29
5032	COMCAST	2,956.48	19.12
5141	CINTAS CORPORATION	1,244.89	83.79
5302	SHAE SMITH	260.16	54.11
5311	SAMSARA NETWORKS INC	4,440.00	120.00
651	NICOR	21,666.25	8,687.16
	OPERATION & MAINTENANCE		9,914.18
WATER FUND			
40	WATER		
4361	FERGUSON WATERWORKS #2516	69,722.29	509.68
631	MURRAY & SONS EXCAVATING, INC	61,883.80	2,892.90
	WATER		3,402.58
48	OPERATION & MAINTENANCE		

INVOICES DUE ON/BEFORE 11/18/2022

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE

WATER FUND			
48	OPERATION & MAINTENANCE		
1151	SMITH ECOLOGICAL SYSTEMS CO	10,334.41	367.70
1472	WARD, MURRAY, PACE & JOHNSON	54,889.93	63.00
1853	MOORE TIRES INC.	6,611.17	403.70
194	GRUMMERT'S HARDWARE - R.F.	5,000.81	42.00
2449	CORE & MAIN LP	3,084.27	1,512.41
2451	MENARDS	2,524.49	81.93
3082	UNITED RENTALS, INC	141.50	1,490.40
34	ALTORFER INC.	19,601.83	384.25
4361	FERGUSON WATERWORKS #2516	69,722.29	172.44
4707	KIMBALL MIDWEST	1,118.06	683.70
4796	VERIZON WIRELESS	8,226.80	38.01
5015	CARD SERVICE CENTER	38,991.70	7.79
5032	COMCAST	2,956.48	13.66
5171	FERGUSON ENTERPRISES LLC	2,999.21	74.25
5311	SAMSARA NETWORKS INC	4,440.00	120.00
55	ARAMARK	4,750.12	107.70
631	MURRAY & SONS EXCAVATING, INC	61,883.80	528.00
651	NICOR	21,666.25	513.56
884	STERLING STEEL WAREHOUSE INC		225.00
T0002840	WRIGHT WATER SYSTEMS	2,000.00	3,300.00
T0005121	DORNER COMPANY	1,531.91	414.30
	OPERATION & MAINTENANCE		10,543.80
CUSTOMER SERVICE CENTER			
51	CUSTOMER SERVICE CENTER		
1472	WARD, MURRAY, PACE & JOHNSON	54,889.93	672.00
5032	COMCAST	2,956.48	19.12
771	PINNEY PRINTING CO	6,949.93	475.00
	CUSTOMER SERVICE CENTER		1,166.12
DRUG FUND			
56	DRUG ABUSE		
4981	AT&T MOBILITY	1,044.58	10.58
5015	CARD SERVICE CENTER	38,991.70	321.96
5362	RIVER RIDGE ANIMAL HOSPITAL		55.00
	DRUG ABUSE		387.54

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CITY OF ROCK FALLS
DEPARTMENT SUMMARY REPORT

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INVOICES DUE ON/BEFORE 11/18/2022

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE

CUSTOMER UTILITY DEPOSITS			
75	CUSTOMER UTILITY DEPOSITS		
T0005701	BRIANNA NELSON		122.37
	CUSTOMER UTILITY DEPOSITS		122.37
	TOTAL ALL DEPARTMENTS		576,363.06

INVOICES DUE ON/BEFORE 12/02/2022

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE
TOURISM			
05	TOURISM		
194	GRUMMERT'S HARDWARE - R.F.	5,188.17	21.03
2451	MENARDS	2,606.42	21.93
2985	CAPITAL ONE	2,566.48	22.62
5032	COMCAST	3,180.38	6.17
5178	COMCAST BUSINESS	4,886.16	38.77
5308	LEAF	4,149.04	117.79
T0005704	RAILS TO TRAILS CONSERVANCY		100.00
	TOURISM		328.31
GENERAL FUND			
01	ADMINISTRATION		
3173	MUNICIPAL EMERGENCY SERVICES	1,481.86	7,737.00
4331	CIRCUIT CLERK OF LEE COUNTY	4,750.00	100.00
4897	CHAPMAN AND CUTLER, LLP		2,000.00
5032	COMCAST	3,180.38	6.17
5178	COMCAST BUSINESS	4,886.16	38.77
753	ROCK FALLS CHAMBER OF COMMERCE	5,500.00	500.00
T0003294	MOBILE ELECTRONICS, INC		7,642.15
	ADMINISTRATION		18,024.09
02	CITY ADMINISTRATOR		
4972	ROBBIN BLACKERT	700.00	100.00
5032	COMCAST	3,180.38	3.09
5178	COMCAST BUSINESS	4,886.16	38.77
	CITY ADMINISTRATOR		141.86
04	BUILDING		
2797	MARK SEARING	280.00	40.00
5032	COMCAST	3,180.38	12.34
5178	COMCAST BUSINESS	4,886.16	77.62
5308	LEAF	4,149.04	96.96
T0005645	WILLIAMS SCREEN PRINTING	1,174.00	262.00
	BUILDING		488.92

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CITY OF ROCK FALLS
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INVOICES DUE ON/BEFORE 12/02/2022

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE

GENERAL FUND			
05	CITY CLERK'S OFFICE		
5032	COMCAST	3,180.38	12.32
5178	COMCAST BUSINESS	4,886.16	77.66
	CITY CLERK'S OFFICE		89.98
06	POLICE		
1448	IL DEPT OF INNOVATION &	2,390.40	398.61
1853	MOORE TIRES INC.	6,986.32	777.23
194	GRUMMERT'S HARDWARE - R.F.	5,188.17	6.56
2985	CAPITAL ONE	2,566.48	78.24
350	GISI BROS INC	11,299.10	1,645.50
4231	KIESLER POLICE SUPPLY INC	1,874.40	2,628.00
4572	CHARLES SCHWAB & CO INC	640,576.06	23,106.26
4692	PANTHER UNIFORMS, INC.	139.40	1,770.13
4796	VERIZON WIRELESS	9,217.55	288.34
5032	COMCAST	3,180.38	101.87
5178	COMCAST BUSINESS	4,886.16	155.09
5248	NICK NOLTE	226.41	43.07
752	ROCK FALLS AREA DOG CONTROL	1,822.14	483.42
T0005707	FRONTLINE PUBLIC SAFETY SOL		312.50
	POLICE		31,794.82
10	STREET		
1023	WILLETT, HOFMANN & ASSOCIATES	237,443.53	57,587.82
194	GRUMMERT'S HARDWARE - R.F.	5,188.17	87.21
2985	CAPITAL ONE	2,566.48	88.60
4707	KIMBALL MIDWEST	1,801.76	293.47
4963	CUSTOM PRODUCTS CORP	2,283.77	401.97
5032	COMCAST	3,180.38	6.17
5141	CINTAS CORPORATION	1,328.68	89.70
5178	COMCAST BUSINESS	4,886.16	38.77
55	ARAMARK	4,857.82	93.06
	STREET		58,686.77
12	PUBLIC PROPERTY		
219	CRESCENT ELECTRIC	4,732.26	15.16

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CITY OF ROCK FALLS
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INVOICES DUE ON/BEFORE 12/02/2022

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE

GENERAL FUND			
12	PUBLIC PROPERTY		
838	THE SHERWIN - WILLIAMS CO.	159.86	50.59
T0000826	FIREHOUSE MINISTRIES	3,993.88	500.00
	PUBLIC PROPERTY		565.75
13	FIRE		
194	GRUMMERT'S HARDWARE - R.F.	5,188.17	158.17
2301	STERLING NAPA	792.61	6.20
2747	KEN WOLF	334.32	40.00
2985	CAPITAL ONE	2,566.48	164.43
3173	MUNICIPAL EMERGENCY SERVICES	1,481.86	2,847.00
4769	KYLE SOMMERS	1,747.86	922.98
5032	COMCAST	3,180.38	38.60
5178	COMCAST BUSINESS	4,886.16	116.30
5352	ROCK FALLS FIREFIGHTERS	13,884.40	7,471.29
T0004900	FINE LINE ENGRAVING		59.99
	FIRE		11,824.96
EMPLOYEE GROUP INSURANCE			
15	EMPLOYEE GROUP INS		
2985	CAPITAL ONE	2,566.48	69.13
	EMPLOYEE GROUP INS		69.13
TIF - DOWNTOWN REDEVELOPMENT			
19	DOWNTOWN REDEVELOPMENT		
1023	WILLETT, HOFMANN & ASSOCIATES	237,443.53	16,535.05
	DOWNTOWN REDEVELOPMENT		16,535.05
ELECTRIC FUND			
20	OPERATION & MAINTENANCE		
2187	BORDER STATES INDUSTRIES INC	2,055.89	480.00
2557	ASPLUNDH TREE EXPERT CO.	137,666.30	3,459.00
31	ALTEC INDUSTRIES, INC.	9,800.00	686.15

DATE: 12/01/22
TIME: 13:01:11
ID: AP443000.WOW

CITY OF ROCK FALLS
DEPARTMENT SUMMARY REPORT

PAGE: 4

INVOICES DUE ON/BEFORE 12/02/2022

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE

ELECTRIC FUND			
20	OPERATION & MAINTENANCE		
34	ALTORFER INC.	19,986.08	0.00
440	IMUA	2,448.00	512.00
4544	UPS	181.35	30.54
4620	TRI-COUNTY OPP COUNCIL	5,508.83	422.89
4626	ENGEL ELECTRIC CO.	13,537.70	187.17
4730	FLETCHER-REINHARDT CO	9,015.24	3,110.00
4866	LOESCHER	5,530.00	493.03
5032	COMCAST	3,180.38	30.85
5038	ULINE		695.76
5110	KUNES COUNTRY AUTO GROUP	72,217.61	1,336.39
5127	JM TEST SYSTEMS, INC	758.50	365.25
5144	INMAN ELECTRIC MOTORS	792.50	1,875.00
5178	COMCAST BUSINESS	4,886.16	77.62
5332	TYNDALE	10,409.40	406.90
66	STERLING CHEVROLET CO.	7,659.91	3,473.87
T0005362	COMCAST CLAIMS CENTER		422.00
	OPERATION & MAINTENANCE		18,064.42

SEWER FUND			
38	OPERATION & MAINTENANCE		
1279	WILCO RENTAL	6,715.89	249.36
194	GRUMMERT'S HARDWARE - R.F.	5,188.17	21.98
2985	CAPITAL ONE	2,566.48	95.43
34	ALTORFER INC.	19,986.08	182.95
4027	WHITESIDE COUNTY RECORDER	900.00	90.00
4119	USA BLUE BOOK	6,987.55	403.05
4207	O'REILLY AUTOMOTIVE INC	2,955.91	147.61
4684	SCHMITT PLUMBING & HEATING INC	31,884.25	4,939.65
4694	PACTEC, INC	1,659.72	1,509.72
4707	KIMBALL MIDWEST	1,801.76	535.75
5032	COMCAST	3,180.38	21.60
5178	COMCAST BUSINESS	4,886.16	38.77
5273	DPS EQUIPMENT SERVICES INC		1,227.00
5333	B2B INDUSTRIAL PACKAGING	228.48	131.48
	OPERATION & MAINTENANCE		9,594.35

WATER FUND			
40	WATER		

DATE: 12/01/22
TIME: 13:01:11
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CITY OF ROCK FALLS
DEPARTMENT SUMMARY REPORT

PAGE: 5

INVOICES DUE ON/BEFORE 12/02/2022

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE

WATER FUND			
40	WATER		
1023	WILLETT, HOFMANN & ASSOCIATES	237,443.53	12,098.65
4478	STERLING FENCE - GARAGE	4,068.25	2,587.10
	WATER		14,685.75
48	OPERATION & MAINTENANCE		
194	GRUMMERT'S HARDWARE - R.F.	5,188.17	105.62
2449	CORE & MAIN LP	4,596.68	472.84
2985	CAPITAL ONE	2,566.48	174.33
4027	WHITESIDE COUNTY RECORDER	900.00	90.00
4207	O'REILLY AUTOMOTIVE INC	2,955.91	26.98
4361	FERGUSON WATERWORKS #2516	70,404.41	3,772.40
5032	COMCAST	3,180.38	15.43
5178	COMCAST BUSINESS	4,886.16	38.77
55	ARAMARK	4,857.82	175.06
T0004455	ROCK RIVER CARTAGE INC	13,310.00	117.11
	OPERATION & MAINTENANCE		4,988.54
GARBAGE FUND			
50	GARBAGE		
4446	MORING DISPOSAL, INC.	328,275.53	207.50
	GARBAGE		207.50
CUSTOMER SERVICE CENTER			
51	CUSTOMER SERVICE CENTER		
2688	STAPLES CREDIT PLAN	613.69	93.14
5032	COMCAST	3,180.38	21.60
5178	COMCAST BUSINESS	4,886.16	77.62
760	ROCK FALLS POSTMASTER	24,775.00	3,500.00
T0005465	POSTAL SOURCE		88.45
	CUSTOMER SERVICE CENTER		3,780.81
DRUG FUND			
56	DRUG ABUSE		

DATE: 12/01/22
TIME: 13:01:11
ID: AP443000.WOW

CITY OF ROCK FALLS
DEPARTMENT SUMMARY REPORT

PAGE: 6

INVOICES DUE ON/BEFORE 12/02/2022

VENDOR #	NAME	PAID THIS FISCAL YEAR	AMOUNT DUE

DRUG FUND			
56	DRUG ABUSE		
5361	F.M. K9	9,000.00	300.00
T0004231	ULTRA STROBE COMMUNICATIONS	7,600.94	10,502.85
T0004635	EXCLUSIVE STYLE & PROTECTION		558.00
	DRUG ABUSE		11,360.85
SAFE PASSAGE/NON EVIDENTIARY			
57	SAFE PASSAGE/NON EVIDENTIARY		
4498	DAVID PILGRIM	1,263.94	3,900.00
	SAFE PASSAGE/NON EVIDENTIARY		3,900.00
CUSTOMER UTILITY DEPOSITS			
75	CUSTOMER UTILITY DEPOSITS		
T0005705	LEAH DUSING		334.29
T0005706	COURTNEY KREDEL		29.88
	CUSTOMER UTILITY DEPOSITS		364.17
	TOTAL ALL DEPARTMENTS		205,496.03

CITY OF ROCK FALLS

ORDINANCE NO. _____

**ORDINANCE AUTHORIZING SALE/TRANSFER OF
INGERSOLL RAND AIR COMPRESSOR TO FIREHOUSE MINISTRIES**

ADOPTED BY THE
CITY COUNCIL
OF THE
CITY OF ROCK FALLS

THIS _____ DAY OF _____, 2022

Published in pamphlet form by authority of the City Council of the City of Rock Falls, Illinois,
this _____ day of _____, 2022.

ORDINANCE NO. 2022-2592

**ORDINANCE AUTHORIZING SALE/TRANSFER
OF AN INGERSOLL RAND AIR COMPRESSOR
TO FIREHOUSE MINISTRIES**

WHEREAS, the Illinois Municipal Code, 65 ILCS 5/11 76A, permits the City to authorize by ordinance the sale of personal property, which in the opinion of a simple majority of the corporate authorities then holding office, is no longer necessary or useful to, or for the best interests of the City; and

WHEREAS, the City is presently the owner of the following:

Ingersoll Rand Air Compressor, purchased in November 1996 by the City, which has been in use by the City Water Department, in the opinion of the Mayor and the corporate authorities of the City, this equipment is no longer necessary or useful to or for the best interests of the City, because of the age; and

WHEREAS, Firehouse Ministries has been an active and effective community service organization, and has displayed and promoted the spirit of volunteerism for many projects, including services for the City which have resulted in substantial benefit to the City; and

WHEREAS, the Mayor and the City Council wish to foster the spirit of volunteerism that has been displayed and continued to be displayed by Firehouse Ministries and its members; and

WHEREAS, pursuant to 65 ILCS 5/8-1-3.1, the City may appropriate and expend funds for economic development purposes, including, without limitation, the making of grants to any other governmental entity or commercial enterprise that are deemed necessary or desirable for the promotion of economic development within the municipality; and

WHEREAS, the Mayor and the City Council hereby find that the provision of volunteer services by Firehouse Ministries is highly desirable for the promotion of economic development within the City, in terms of beautification, coordination of other volunteer services for the benefit of the community and its residents, and provision of services for those less fortunate; and

WHEREAS, Firehouse Ministries has had the opportunity to examine and inspect the described equipment to determine the condition and has tendered an offer to purchase the described vehicles in "AS IS" condition at a price of \$1.00 for use in its activities; and

WHEREAS, the City Council deems in the best interest of the City and its citizens to authorize the sale of the described equipment to Firehouse Ministries for the payment offered, on the terms and conditions outlined below.

NOW, THEREFORE, BE IT ORDAINED by the Mayor and the City Council of the City of Rock Falls, as follows:

SECTION 1: The Mayor and the City Council hereby find that the recitals above are true and correct and are incorporated herein as if set forth in full.

SECTION 2: That the offer to purchase the described equipment from Firehouse of God Ministries at a price of \$1.00 is hereby accepted. The City and purchaser agree that said equipment are being sold in "AS IS" condition and shall execute a bill of sale reflecting the purchase price and that the equipment is being sold in "AS IS" condition.

SECTION 3: The Mayor is hereby authorized to execute, and the City Clerk is authorized to attest whatever documentation may be necessary, needful, or appropriate to effect transfer of the described equipment to the described purchaser, upon payment of the described purchase price.

SECTION 4: The provisions and sections of this ordinance shall be deemed to be separable, and the invalidity of any portion of this ordinance shall not affect the validity of the remainder,

SECTION 5: All ordinances and parts of ordinances in conflict herewith are, to the extent of such conflict, hereby repealed.

SECTION 6: The City Clerk is hereby directed to publish this Ordinance in pamphlet form.

SECTION 7: The City Council finds that the customary practice of requiring a first and second reading of ordinances is not applicable or necessary in the case of this Ordinance, and a first reading preliminary to adoption hereof is hereby waived, and this Ordinance shall become effective upon its passage.

SECTION 8: This Ordinance shall be in full force and effect from and after its passage and approval, and publication as required by law.

Passed by the Mayor and the City Council of the City of Rock Falls on the _____ day of _____, 2022.

Rod Kleckler, Mayor

ATTEST:

Pamela Martinez, City Clerk

AYE

NAY

CITY OF ROCK FALLS

ORDINANCE NO. _____

ORDINANCE AUTHORIZING SALE OF AN ALUMINUM TRENCH BOX

ADOPTED BY THE
CITY COUNCIL
OF THE
CITY OF ROCK FALLS

THIS _____ DAY OF _____, 2022

Published in pamphlet form by authority of the City Council of the City of Rock Falls, Illinois,
this _____ day of _____, 2022.

ORDINANCE NO. 2022-2593

WHEREAS, the City of Rock Falls Water Department owns, and has utilized previously the following equipment:

1 - Aluminum trench box

NOW, THEREFORE, BE IT ORDAINED, by the City Council of the City of Rock Falls that:

1. Pursuant to the provisions of 65 ILCS 5/11-76-4, the Mayor and City Clerk are authorized and directed to sell on behalf of the City of Rock Falls, the aforementioned equipment.
2. The Mayor and City Clerk are authorized and directed to execute all documents necessary in order to complete the sale of the equipment as authorized herein.

Section 1. All prior ordinances in conflict herewith are hereby repealed.

Section 2. If any section, paragraph, sentence, clause or other portion of this ordinance is held or deemed to be unconstitutional or invalid, then such holding or finding of unconstitutionality or invalidity shall not affect the validity of the remaining provisions of this ordinance.

Section 3. The City Council finds that the customary practice of requiring a first and second reading of ordinances is not applicable or necessary in the case of this Ordinance, and a first reading preliminary to adoption hereof is hereby waived, and this Ordinance shall become effective upon its passage.

Section 4. This ordinance shall be effective upon its adoption, passage and publication in pamphlet form.

Passed this _____ day of _____, 2022.

Rod Kleckler, Mayor

ATTEST:

Pamela Martinez, City Clerk

AYE

NAY

CITY OF ROCK FALLS

ORDINANCE NO. 2022-2594

**ORDINANCE AUTHORIZING DEDICATION
OF RIGHT-OF-WAY
FOR CLEARWATER DRIVE**

ADOPTED BY THE

CITY COUNCIL

OF THE

CITY OF ROCK FALLS

THIS _____ DAY OF _____, 2022

Published in pamphlet form by authority of the City Council of the City of Rock Falls, this
_____ day of _____, 2022.

**ORDINANCE AUTHORIZING DEDICATION
OF RIGHT-OF-WAY
FOR CLEARWATER DRIVE**

WHEREAS, there exists a certain private road owned by the City of Rock Falls (“City”) commonly known as “Clearwater Drive”; and

WHEREAS, certain properties adjacent to Clearwater Drive have been sold by the City for purposes of economic development; and

WHEREAS, the Mayor and City Council of the City (the “Corporate Authorities”) have evaluated the needs and uses of Clearwater Drive in connection with the surrounding properties, and desire to dedicate a portion of said Clearwater Drive as public right-of-way, all as more specifically set forth on the Plat of Right of Way Dedication attached hereto and incorporated herein as Exhibit A (the “Right of Way Dedication”).

NOW, THEREFORE, BE IT ORDAINED by the Mayor and the City Council of the City of Rock Falls, as follows:

SECTION 1: The preambles to this Ordinance are true and correct and are hereby incorporated herein as if fully set forth in this Section 1.

SECTION 2: The Right of Way Dedication is hereby approved. The Mayor and City Clerk are hereby authorized and directed to execute and attest said Right of Way Dedication on behalf of the City, and to record such document with the Recorder’s Office of Whiteside County.

SECTION 3: The Mayor and City Clerk are hereby authorized and directed to take such other and further actions as are necessary or convenient for purposes of effectuating the intent of this Ordinance.

SECTION 4: The City Council finds that the customary practice of requiring a first and second reading of ordinances is not applicable or necessary in the case of this Ordinance, and a first reading preliminary to adoption hereof is hereby waived, and this Ordinance shall become effective upon its passage.

SECTION 5: All ordinances and parts of ordinances in conflict herewith are, to the extent of such conflict, hereby repealed.

SECTION 6: The City Clerk is hereby directed to publish this Ordinance in pamphlet form.

SECTION 7: This Ordinance shall be in full force and effect from and after its passage and approval, and publication as required by law.

Passed by the Mayor and the City Council of the City of Rock Falls on the _____ day of _____, 2022.

Mayor

ATTEST:

City Clerk

AYE

NAY

Exhibit A

(attach Right of Way Dedication)

CITY OF ROCK FALLS

RESOLUTION NO. 2022-893

**RESOLUTION CONCERNING
URBAN RENEWAL FENCE ALONG
GARDEN VIEW SUBDIVISION**

ADOPTED BY THE
CITY COUNCIL
OF THE
CITY OF ROCK FALLS

THIS _____ DAY OF _____, 2022

Published in pamphlet form by authority of the Mayor and City Council of the City of Rock Falls, Illinois, this _____ day of _____, 2022.

**RESOLUTION CONCERNING
URBAN RENEWAL FENCE ALONG
GARDEN VIEW SUBDIVISION**

WHEREAS, there exists that certain subdivision within the City of Rock Falls (“City”) commonly referred to as “Garden View Subdivision”; and

WHEREAS, in or around 1971, certain lots within the Second Addition to Garden View Subdivision were subject to an Urban Renewal Plan offered by the state and federal governments for the purpose of encouraging private redevelopment of said lots; and

WHEREAS, in connection with the Urban Renewal Plan, the City constructed and has maintained a fence (the “Fence”) along the southern boundaries of the lots within the Second Addition to Garden View Subdivision; and

WHEREAS, the Urban Renewal Plan has expired and, pursuant to the terms thereof, the City is not and has not been required to maintain the Fence; and

WHEREAS, Mayor and City Council of the City (collectively, the “Corporate Authorities”) have considered the needs of the City with respect to the Fence, in addition to the costs and liabilities in connection with the maintenance thereof; and

WHEREAS, the Corporate Authorities have determined that it is in the best interests of the City and its residents to discontinue maintenance of the Fence and to relinquish all ownership interests in and to the same.

NOW THEREFORE, BE IT RESOLVED by the Mayor and City Council of the City of Rock Falls, Whiteside County, Illinois as follows:

SECTION 1: The recitals in the preambles to this Resolution are declared to be true and accurate and are incorporated herein.

SECTION 2: The City hereby relinquishes all ownership interests in and to the Fence, and from and after the effective date of this Resolution shall discontinue all maintenance responsibilities with respect to the same. The owners of all lots within the Second Addition to Garden View Subdivision that are adjacent to such Fence shall be permitted to alter, maintain and otherwise utilize the portion of the Fence bordering their property for their own purposes, free and clear of the City’s interests in the same.

SECTION 3: If any section, paragraph, or provision of this Resolution shall be held to be invalid or unenforceable for any reason, the invalidity or unenforceability of such section, paragraph, or provision shall not affect any of the remaining provisions of this Resolution.

SECTION 4: All Resolutions, resolutions, motions, or parts thereof in conflict herewith and the same are hereby repealed.

SECTION 5: This Resolution shall be in full force and effect from and after its passage, adoption and approval in the manner provided by law.

Approved this ____ day of _____, 2022.

Mayor

ATTEST:

City Clerk

AYE

NAY

10/31/2022

To: City of Rock Falls

From: Hoffman Brothers Partnership

Subject: Intent to renew Cash Farm Lease dated July 14, 2020

Per the lease signed July 14, 2020 we are giving written notice of our intent to renew the lease on 10 acres of farm land east of the City Sewer Plant for the next year (March 1, 2023 to February 2024). If this is acceptable please send us an extension that I can sign.

Regards,

A handwritten signature in black ink, appearing to read "Roger Hoffman", with a large, sweeping flourish at the end.

Roger Hoffman – Managing partner – Hoffman Brothers Partnership

150.00 per acre

Gaulrapp Farms

City of Rock Falls
Rock Falls, IL 61071

To whom it may concern,

We would like to continue farming the city sewer plant property on Rt 30. I'd like to keep the cash rent at \$225.00 per acre.

Thank You,

Mike Gaulrapp



10-28-2022

TURBINEPROs[®]

A TOSHIBA AMERICA ENERGY SYSTEMS COMPANY

Field & Specialty Services for All Rotating Equipment. All OEMs.

March 30, 2022

TurbinePROs Proposal #TP-C21520 REV1

Dick Simon
City of Rock Falls
Illinois, 603 W. 10th Street
Rock Falls, IL 61071
Electric Director
(815)622-1145 Office
(815)716-0120 Cell
dsimon@rockfalls61071.com

RE: Hydroturbine Annual and Emergency Maintenance Contract REV1
Outage Date: Annual

Dear Mr. Simon,

TurbinePROs, LLC, an ISO 9001:2015 and ISO 14001:2015 Certified Company, is pleased to have the opportunity to provide a proposal for the above referenced project. Upon review of our proposal, if you have any questions please call us at 423.622.2910 and ask for Mr. Ashby Ward.

Thank you for this opportunity and look forward to your decision favoring our proposal.

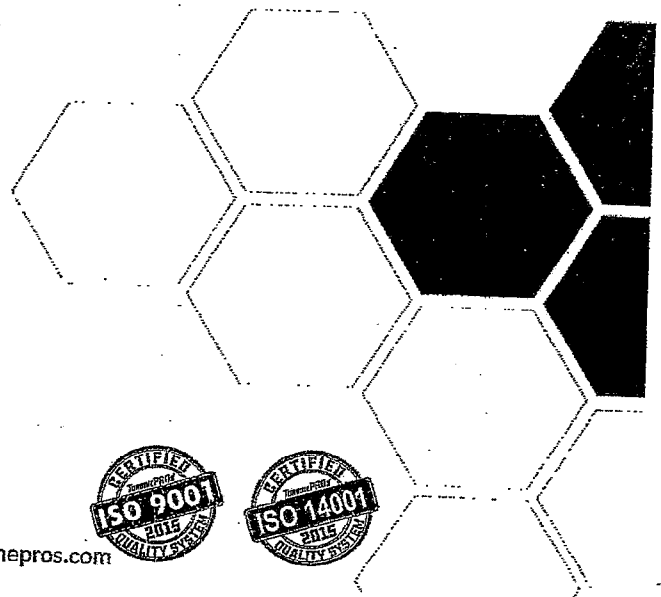
Best regards,

TurbinePROs

John Loubier

John Loubier
President/CEO

PEOPLE. SAFETY. QUALITY. SCHEDULE. VALUE.
O 423.622.2910 | TF 877.363.5703 | F 423.622.2892
910 Creekside Road | Suite D1 | Chattanooga, TN 37406 | www.turbinepros.com





Field & Specialty Services for All Rotating Equipment. All OEMs.

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PROJECT REFERENCES

CONTRACTORS LICENSE

TERMS AND CONDITIONS

PEOPLE. SAFETY. QUALITY. SCHEDULE. VALUE.

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Field & Specialty Services for All Rotating Equipment. All OEMs.

T&M RATES

Local # 2158 Zone 5 - Illinois Whiteside County Prevailing Wage

Effective Dates: August 16, 2021 - May 31, 2022

Day Shift	ST	OT	DT	TT	Per Diem
Technical Advisor	\$190.00	\$240.00	\$240.00	\$190.00	\$250.00
Project Manager	\$142.88	\$191.81	\$240.74	\$142.88	\$150.00
Craft Labor Supervisor	\$139.06	\$186.22	\$233.37	\$139.06	\$150.00
TurbinePROs MWGF	\$117.11	\$154.05	\$190.99	\$117.11	\$150.00
TurbinePROs MWF	\$110.50	\$144.36	\$178.22	\$110.50	\$145.00
TurbinePROs Lead MW	\$103.88	\$134.67	\$165.46	\$103.88	\$145.00
Local Millwright	\$102.78	\$133.01	\$163.24	\$102.78	\$75.00
Night Shift	ST	OT	DT	TT	Per Diem
Technical Advisor	\$190.00	\$240.00	\$240.00	\$190.00	\$250.00
Project Manager	\$143.65	\$192.93	\$242.21	\$143.65	\$150.00
Craft Labor Supervisor	\$139.83	\$187.33	\$234.84	\$139.83	\$150.00
TurbinePROs MWGF	\$117.88	\$155.17	\$192.47	\$117.88	\$150.00
TurbinePROs MWF	\$111.26	\$145.48	\$179.70	\$111.26	\$145.00
TurbinePROs Lead MW	\$104.65	\$135.79	\$166.93	\$104.65	\$145.00
Local Millwright	\$103.53	\$134.11	\$164.69	\$103.53	\$75.00

Per Diem – Includes motel rooms, meals and laundry.

Car Rental – Billed at cost plus 10%.

Airfare & mileage – Billed at cost plus 10%.

Third party rental equipment will be billed @ cost plus 10%.

Consumables will be billed @ \$2.30 per man-hour.

Shipping will be billed @ cost plus 10%.

Subcontractors will be billed @ cost plus 10%.

****If outage is after the effective dates above, we will provide new rates at the customer's request or once the outage starts.**

PEOPLE. SAFETY. QUALITY. SCHEDULE. VALUE.

☎ 423.622.2910 | TF 877.363.5703 | F 423.622.2892

910 Creekside Road | Suite D1 | Chattanooga, TN 37406 | www.turbinepros.com



Field & Specialty Services for All Rotating Equipment. All OEMs.

T&M RATES

Local #Illinois Whiteside County Prevailing Wage

ESTIMATED Dates: June 1, 2022 - May 31, 2023

Day Shift	ST	OT	DT	TT	Per Diem
Technical Advisor	\$190.00	\$240.00	\$240.00	\$190.00	\$250.00
Project Manager	\$146.48	\$196.49	\$246.50	\$146.48	\$150.00
Craft Labor Supervisor	\$142.66	\$190.89	\$239.12	\$142.66	\$150.00
TurbinePROs MWGF	\$120.71	\$158.73	\$196.75	\$120.71	\$150.00
TurbinePROs MWF	\$114.09	\$149.04	\$183.98	\$114.09	\$145.00
TurbinePROs Lead MW	\$107.48	\$139.35	\$171.21	\$107.48	\$145.00
Local Millwright	\$106.33	\$137.62	\$168.92	\$106.33	\$75.00
Night Shift	ST	OT	DT	TT	Per Diem
Technical Advisor	\$190.00	\$240.00	\$240.00	\$190.00	\$250.00
Project Manager	\$147.24	\$197.61	\$247.97	\$147.24	\$150.00
Craft Labor Supervisor	\$143.42	\$192.01	\$240.60	\$143.42	\$150.00
TurbinePROs MWGF	\$121.47	\$159.85	\$198.22	\$121.47	\$150.00
TurbinePROs MWF	\$114.86	\$150.16	\$185.46	\$114.86	\$145.00
TurbinePROs Lead MW	\$108.24	\$140.47	\$172.69	\$108.24	\$145.00
Local Millwright	\$107.08	\$138.72	\$170.36	\$107.08	\$75.00

Per Diem – Includes motel rooms, meals and laundry.

Car Rental – Billed at cost plus 10%.

Airfare & mileage – Billed at cost plus 10%.

Third party rental equipment will be billed @ cost plus 10%.

Consumables will be billed @ \$2.30 per man-hour.

Shipping will be billed @ cost plus 10%.

Subcontractors will be billed @ cost plus 10%.

****If outage is after the effective dates above, we will provide new rates at the customer's request or once the outage starts.**

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910 Creekside Road | Suite D1 | Chattanooga, TN 37406 | www.turbinepros.com



Field & Specialty Services for All Rotating Equipment. All OEMs.

TOOL RENTAL RATES

Container	Weekly	Monthly
TP1	\$4,000.00	\$16,000.00
TP2	\$3,000.00	\$12,000.00
TP3	\$1,875.00	\$7,500.00
Metric Set	\$1,875.00	\$7,500.00
Gas Turbine	\$3,000.00	\$12,000.00
1 ½ Supplemental Impact Set	\$1,200.00	N/A
Hydraulic Wrench	\$3,400.00	N/A
Cooler Cleaning Kit	\$1,700.00	N/A
Speed Heaters	\$4,800.00	N/A
Bore-Scope	\$3,500.00	N/A
FME Retrieval Kit	\$1,500.00	N/A
100 Ton Rams	\$1,800.00	N/A
Hydraulic Ram Kit	\$1,450.00	N/A
Confined Space Retrieval Rescue System	\$235.00	\$705.00

Replacement of lost or broken tools will be billed at cost. (T&M bids only)

Hydraulic wrench rental is based on in house equipment.



ASHBY WARD
OPERATIONS MANAGER

BIO

A dynamic self-starter, team oriented and performance driven engineering professional with an extraordinary blend of leadership, business, and hydro electric industry knowledge. Recognized for keen ability to communicate with diverse groups, customers and individuals. Ability to motivate team members to enhance strategic goals and bottom line objectives. Creative problem solving and troubleshooting skills complemented by meticulous and creative detail to customer work scopes and specifications.

EDUCATION

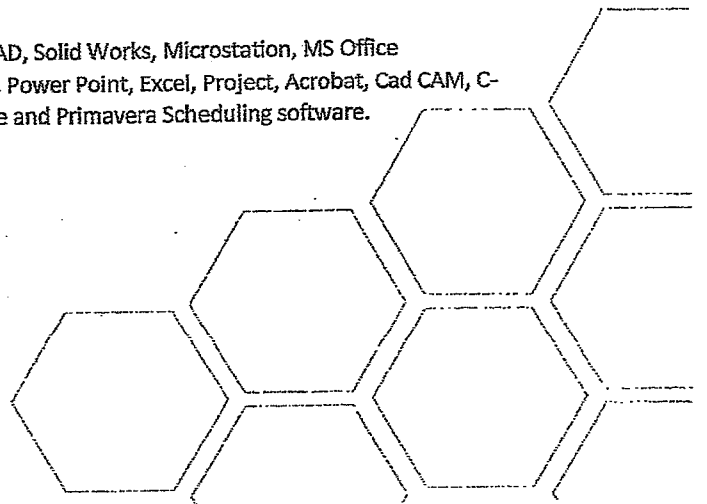
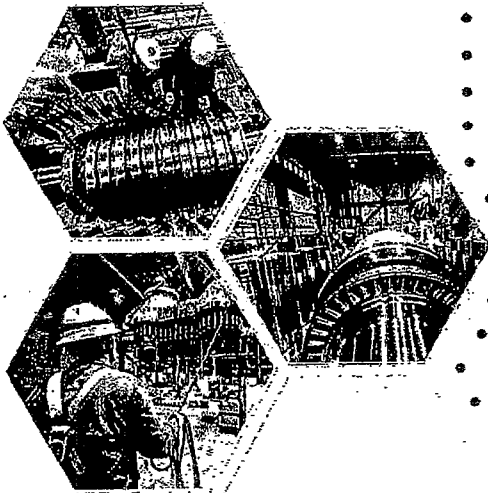
- BS- Mechanical Engineering, University of Tennessee at Chattanooga
- Certified Associate Welding Inspector
- Trained Job Auditor ISO 9000/9001
- Faro Ion Trained Operator
- OSHA 10, 30 Certified
- PMP Certification – Estimated Completion - October 2017

EXPERIENCES

- Project Management
- Engineering Management
- Business Case Study
- Multi-Project Coordination
- Estimating
 - Consultant/Collaborator
 - Communicator
 - Creative Problem Solving
- Capital Equipment
- Technical Sales
- Relationship Builder
- Assessment/Design/Implementation

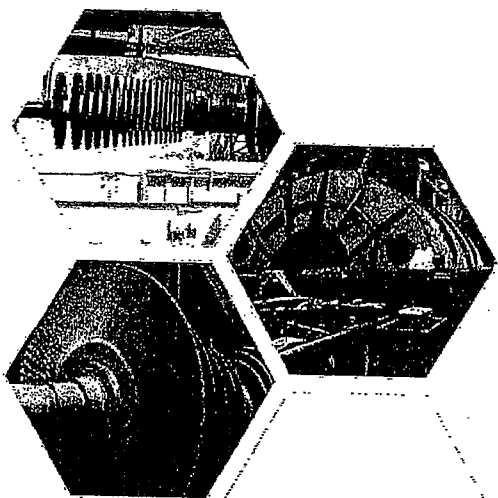
TECHNOLOGY

- Strengths in AutoCAD, Solid Works, Microstation, MS Office applications, Word, Power Point, Excel, Project, Acrobat, Cad CAM, C-Spec Weld Software and Primavera Scheduling software.





ASHBY WARD
OPERATIONS MANAGER



EMPLOYMENT HISTORY

TurbinePROs, LLC (2014-Present)

- Operations Manager of TurbinePROs Hydro Division.
- Project Manager / Engineer for the rehabilitation of hydroelectric turbines across the United States.
- Responsible for all equipment, man power planning, schedule, cost model projections and direct interface with the customer.

Voith Hydro Services (2011-2014)

- Project Manager / Engineer for the rehabilitation of hydroelectric turbines in the western United States.
- Personally responsible for all aspects of a project from order received to order completion.
- All equipment, man power planning, schedule, cost model projections, and direct interface with the customer.
- Responsible for organizing and maintaining a welder qualification and continuity program for all current and past employees.

Jake Marshal, LLC (2009-2010)

- Responsible for Auto Cad and design of supports, pipe and structure pieces.

Ben Parker Company Inc. (Summer 2008)

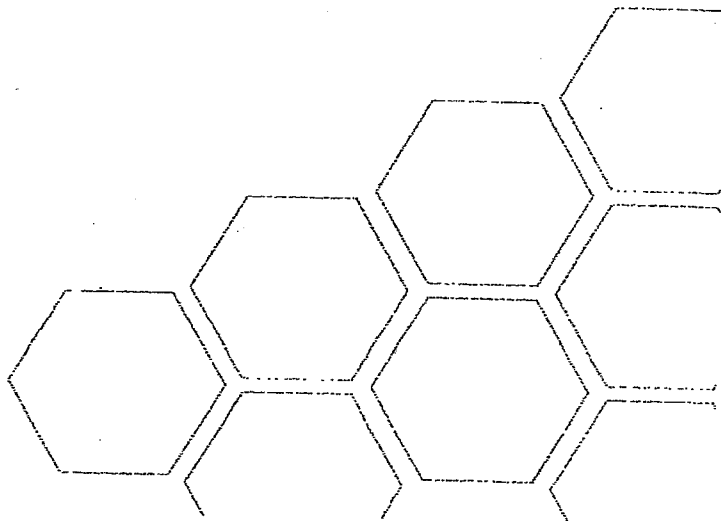
- Responsible for Auto Cad and design of clinker transport ducts and other Miscellaneous ducts for concrete plants

Cleaning Equipment Unlimited (2007-2010)

- Mechanic, Junior salesman

Mill & Mine Supply Co., Inc. (2003-2006)

- Worked in warehouse (pulling orders etc.) Mechanic.



Tim Collins, CWI**Project Manager/Project Engineer/Welding Director****EDUCATION****University of Tennessee at Chattanooga**

Bachelor of Science in Mechanical Engineering

Graduation Date, December 18, 2010

CERTIFICATIONS

- Certified Welding Inspector since 2012 with the American Welding Society, expiration 11/1/2024
- Engineering Intern (EIT) Certificate Number 28777, 22nd December 2010
- OSHA 10/30, trained 5/14/2011 & 7/11/2012
- Qualified Person, Rigging & Signaling through Overton

SKILLS

- Solidworks 3D CAD modeling, detailed drawings with GD&T and finite element analysis (FEA).
- Welding and welding processes for AWS D1.1, D1.2, D1.6, ASME Section IX and brazing (carbon steels, stainless steels, 1.25 chrome, 2.25 chrome, cast iron, nickel aluminum bronze, Nitronic 60, Stellite)
- ASME Bolted Joint, Gasket & Design
- Machining processes – field machining, hydroelectric discharge rings (large diameter embedded components up to 34', line boring, turning large turbine shafts, flange facing and building custom machining tools and machines.
- Precision instruments, taking, reading and understanding measurements
- Field management of craft labor both union and non-union (Canada and US)
- Punctual at completing tasks on-schedule and on budget
- Computers, set up, software/hardware, communication
- Extensive testing and troubleshooting experience
- Proficient with Microsoft Suite and Microsoft Project
- Heavy rigging and lifting
- Proficient with electrical circuits, installation, schematics and diagrams
- Quality Control/Quality Assurance

PROJECT EXPERIENCE SUMMARY

- NIPSCO, Norway & Oakdale - Multi Unit Refurbishment
- Brookfield, Harris Hydro – U2 Runner Welding
- Alliant Energy, Kilbourn Dam – U1 Lower Bearing Replacement
- GRDA, Salina Dam – U1 Technical Field Advisor
- Xcel Energy, St. Anthony Falls – Multi Unit Repairs
- LCRA, Marshall Ford U1 - Facing Plate Weld Repairs
- Toshiba, Ludington Pumped Storage – Line Boring Stand Design & Machining

TURBINEPROS®

T-G FIELD SERVICES

PEOPLE, SAFETY, QUALITY, SCHEDULE, VALUE

- Toshiba, Milwaukee Service Center - Specialty Welders for various Hydro, Steam, and Gas projects
- USACE, Table Rock Dam – Unit A & B Reassembly
- Norcan, Hull 1 – Hydro Installation
- Norcan, Hull 1 – Stop Logs
- TVA, Norris Dam – Runner Cavitation Repair
- TVA, Douglas Dam - Unit 1 Inspection
- TVA, Raccoon Mt. Pumped Storage – Facing Plate Welding
- TVA, Raccoon Mt. Pumped Storage – Unit 1 UGGB Cooler Replacement
- TVA, Raccoon Mt. Pumped Storage – Unit 2 Cooler Replacement
- TVA, Raccoon Mt. Pumped Storage – Unit 3 UGGB Cooler Replacement
- TVA, Raccoon Mt. Pumped Storage – Unit 4 Servo Replacement
- TVA, Raccoon Mt. Pumped Storage – Unit 4 Shaft Alignment & Bearing Replacement
- NIPSCO, Norway Dam - Unit 2 & 4 rehabilitation
- NIPSCO, Oakdale Dam – Unit 2 rehabilitation
- Douglas County PUD, Wells Dam – Full rehabilitation and machining
- US Bureau of Reclamation, Grand Coulee Dam – Runner cavitation repair
- US Bureau of Reclamation, Hungry Horse Dam – Runner cavitation repair
- US Army Corps of Engineers, Carters Dam – Runner Crack Repair and cavitation repair
- Consumers Energy/Detroit Edison, Ludington Pumped Storage – Full rehabilitation and machining
- Brookfield Power, Bear Swamp – Full rehabilitation and cavitation repair
- Brookfield Power, Bear Swamp – New construction of EME rotor
- US Army Corps of Engineers, Lake Whitney – Full rehabilitation and machining
- Plant McDonough – High pressure casing crack repair (2.25 chrome Toshiba)

EMPLOYMENT HISTORY:

TurbinePROs, formerly Hydro Power Services & Toshiba Chattanooga, TN January 2011-Present

Project Engineer/Project Manager/Site Supervisor/Certified Weld Inspector

- Provide engineering support for projects to other engineers, project managers and management
- Manage projects from pre-bid to completion including schedule, budget, manpower, materials, subcontractors and craft labor to associated paperwork.
- Handle the day to day duties in the field so that projects are completed correctly, on schedule and on budget
- Create welding procedures for projects in both AWS and ASME Section IX. Certify welders for projects. Inspect welding jobs and complete paperwork associated for correctness and completeness.
- Develop special tooling for machining, welding and site specific work where conventional methods will not work.
- Maintain quality control of projects, document root causes and implement corrective actions.
- Primarily focused on hydroelectric plants, Steam Turbine and Gas Turbine Components.

Tennessee Valley Authority
Engineering Intern

Chattanooga, TN

August 2009-December 2010

STREET ADDRESS: 910 CREEKSIDE RD. SUITE D1 CHATTANOOGA, TN 37406 - WWW.TURBINEPROS.COM

TURBINEPROS®

T-G FIELD SERVICES

PEOPLE, SAFETY, QUALITY, SCHEDULE, VALUE

- Responsible for maintaining and repairing automatic downloading processes and manually downloading and repairing power quality monitors and digital fault recorders. Emailing engineers and technicians about problems in the field or when power quality monitors require a site visit to be repaired.
- Scheduling maintenance for power quality monitors
- Providing technical support for technicians in the field.
- Downloading information for engineers and providing support for technicians in the field.
- Configuring and programming power quality monitors.

MILITARY SERVICE

US Marine Corps

August 2000-August 2005

Supervisor/Inspector/Flight Crew for Helicopters

- Obtained and maintained secret clearance
- Prepared maintenance schedules and duty rosters
- Assigned and supervised maintenance tasks
- Identified problems and implemented solutions
- Made sure all assigned tasks were completed correctly and on time
- Responsible for drive systems, turbo shaft turbine engines, flight controls, flight safety, and for vibrate analysis during testing
- *Safety inspector* for all shops
- *Helicopter aircrew* responsible for safety of the aircraft and flight crew during flight and on land
- DD 214 available upon request

BIO

A successful Project/Site Manager with 21 years field experience repairing Hydro-electric turbines and pumps.

TRAINING AND QUALIFICATIONS

- Current 30-hour OSHA card
- Class A CDL – double and triple trailers
- Evergreen Safety Council defensive driving course
- Current medical card
- Current Advanced First aid/CPR card
- Current Qualified signal person for Hand, Voice and Radio
- UBC Millwright 16-hour safety course
- Current forklift certification to 28,000 pounds capacity

WILLIAM C. MORGAN
PROJECT MANAGER / ESTIMATOR

PROJECT HISTORY

TurbinePROs, LLC – Site Supervisor (August 2015-Present)

NIPSCO Monticello, IN -Oakdale Dam Unit 1 Refurbishment Jan 2020-current
NIPSCO Monticello, IN -Norway Dam Unit 1 Refurbishment Nov 2020-current

Metropolitan Sewerage District of Buncombe County, NC - Craggy Dam Sept 2019-Oct 2019

- Oversee crewmembers through daily tasks on all aspects of turbine/generator and balance of plant systems disassembly, repair and reassembly regarding Bearing Replacement.

Southern Company APC Lay Dam Sept 2019-Oct 2019

NIPSCO - Norway Dam U4 June 2019-Dec 2019

NIPSCO - Norway Dam U2 Nov 2018-May 2019

TVA - Douglas Dam Sept 2018-Oct 2018

- Oversee crewmembers through daily tasks on all aspects of job regarding Unit 1 Inspection.

Metropolitan Sewerage District of Buncombe County, NC - Craggy Dam June-July 2018

- Oversee crewmembers through daily tasks on all aspects of turbine/generator and balance of plant systems disassembly, repair and reassembly regarding Bearing Replacement.

Southern Company APC – Mitchell Dam Feb-Apr 2018

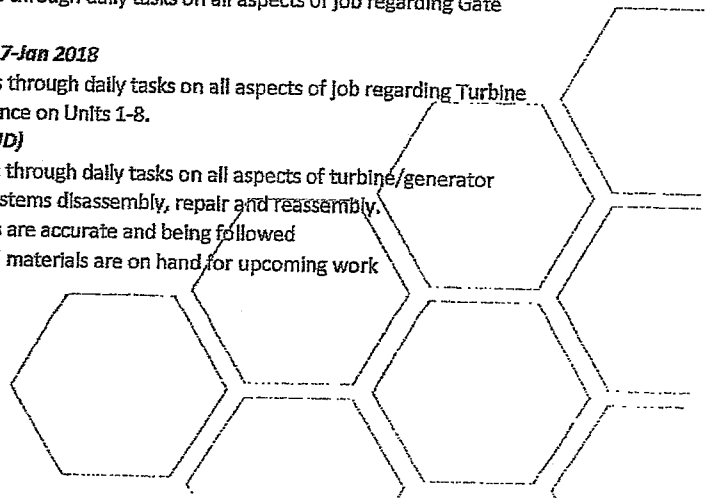
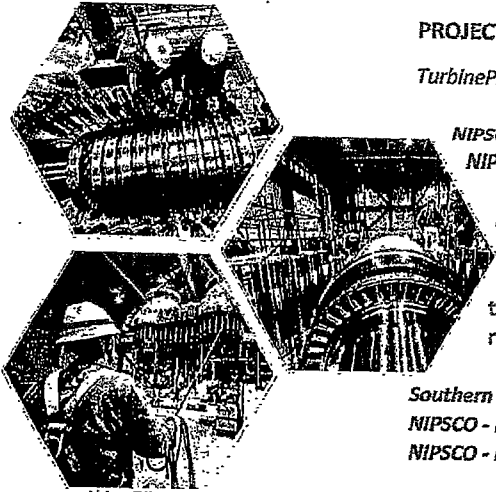
- Oversee crewmembers through daily tasks on all aspects of job regarding Gate Drive Conversion.

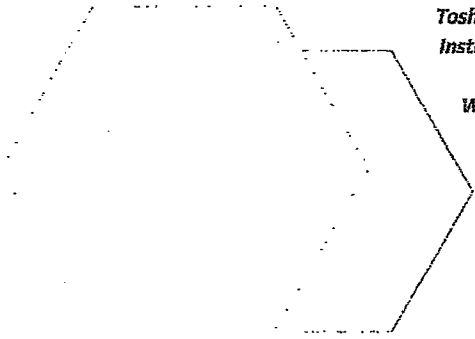
Xcel Energy – St. Croix Nov 2017-Jan 2018

- Oversee crewmembers through daily tasks on all aspects of job regarding Turbine Inspection & Maintenance on Units 1-8.

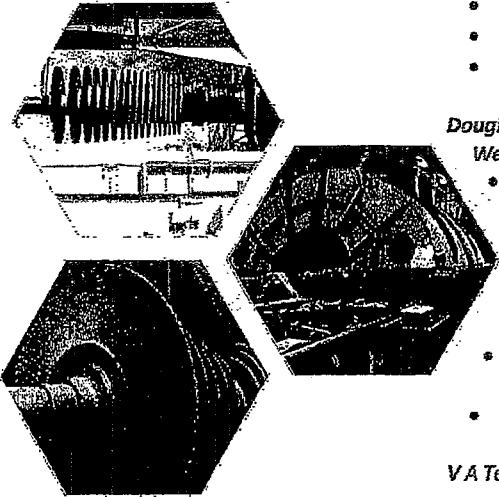
Wells Dam (Douglas County PUD)

- Oversee crewmembers through daily tasks on all aspects of turbine/generator and balance of plant systems disassembly, repair and reassembly.
- Ensure that procedures are accurate and being followed
- Ensure that tooling and materials are on hand for upcoming work





WILLIAM C. MORGAN
PROJECT MANAGER / ESTIMATOR



Toshiba International Corp. – Toshiba America Energy Systems – Turbine/Generator Installation Manager – Quality Control (June 2012-June 2015)

Wells Dam (Douglas County PUD)

- Oversee crewmembers and subcontractors through disassembly, refurbishment and reassembly of the generator, turbine and balance of plant systems.
- Work with subcontractors to ensure they were on site when scheduled, the site was ready for them and that the contracted work was being done to the correct specifications.
 - Travel to inspect components being refurbished off site to ensure the work is being done per the specification and tolerances are being met.
- Worked with engineering and the customer to help develop and write procedures and ITP's for all aspects of the unit refurbishment including As-Found Readings, Disassembly, Unit Centerline, Runner Disassembly and Reassembly, Unit Reassembly.
- Inspect incoming parts to ensure they meet print requirements.
- Help develop overall outage schedule.
- Developed a major tooling list and consumables list for the project.

Douglas County PUD – Journeyman Hydro Mechanic (January 2007-June 2012)
Wells Dam (Douglas County PUD)

- General repair and operation of generating units including water cooling systems, governor systems, greasing systems, unit alignment, shift ring and wicket gate setup, packing box refurbishment, cavitation repair, oil systems, bearing setup: (generator and turbine), general fabrication
- Also perform maintenance on fish ways and fish pumps, oil/water separator system, gantry cranes, spill gates and hoist ways,
- Also responsible for all paint and specialty protective marine coatings throughout the plant.
- Familiar with all plant systems and plant operation

V A Tech Hydro (Andritz) – Journeyman Millwright/Working Foreman (5 ½ years)
Hyatt (Department of Water Resource) - Millwright Foreman
Grand Coulee (USBR) – Millwright Foreman
Flaming Gorge (USBR) – Millwright
Rock Island (Chelan County PUD) – Millwright Foreman

- All aspects of Hydro-Turbine teardown, repair, maintenance and assembly
- Lead crane operator on site (lifts up to 625 Tons)
- Set up and operation of field machining equipment from stay ring flange to draft tube (facing plate seat, wear band seats, parking ledge, discharge ring, o-ring groove, stay ring, bearing housing seat, etc.)
- Line boring (Climax boring bar equipment)
- Stay vane modifications: Cutting, fitting, and welding of stay vanes, stay vane extensions, fairing plates, water passage modifications.
- Rehabilitation, cleaning, and modification of old parts being re-used and new parts going into the rework of the turbine/generator assembly.
- Unit alignment; bearing setup and adjustment. I have in the past been involved in minor bearing contouring, (turbine guide bearing, upper and lower generator guide bearings).
- Familiar with the use of: Hy-torque, Francis torque-lite, Lamina drills, and Quickway boring equipment.
- While on site at Grand Coulee, I was directly involved in the removal and replacement/setup of the city water supply pumps.

Weldmart Inc. – Journeyman Millwright (2 ½ years)
Kentucky Dam (Tennessee Valley Authority) – Millwright
Cabinet Gorge (Avista) – Millwright
Rocky Reach (Chelan County PUD) – Millwright
West Point (Army Corps of Engineers) – Millwright

- Discharge ring removal and replacement
- Metal fabrication
- Setup and operation of discharge ring area vertical boring machines
- Vertical end mill operation on in-place cavitation repair
- Babbit bearing repair (shaping, contouring)
- All aspects of Hydro-unit repair
- Unit alignment and setup
- Crane Operator

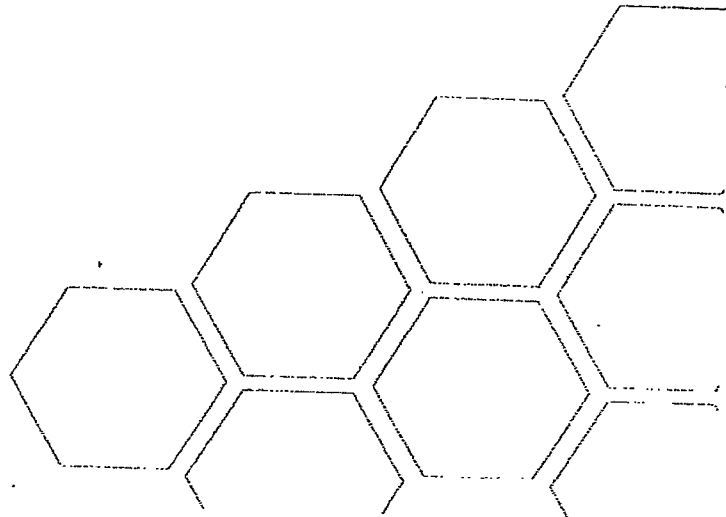
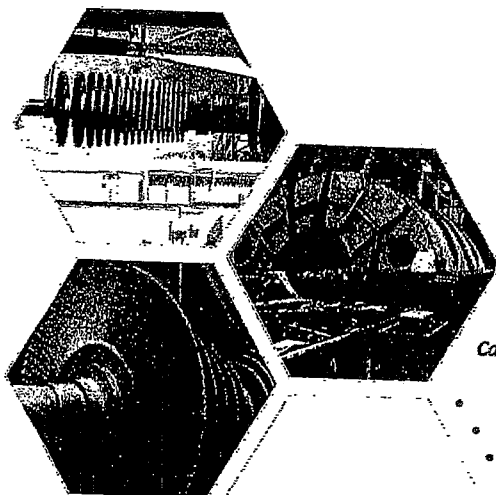
WILLIAM C. MORGAN
PROJECT MANAGER / ESTIMATOR

Marson & Marson Lumber – Crane Operator/Maintenance Supervisor/Truck and Driver Foreman (5 years)

- Operation, maintenance and repair of mobile cranes.
- Scheduling of major repairs on company fleet vehicles, forklifts and all yard equipment
- Schedule and perform preventative maintenance on company vehicles and equipment
- Inspect and ok all major equipment purchases
- Train mobile crane operators (in-house training only, no certifications involved)
- Supervise truck drivers and forklift operators (schedule what equipment they will use, work with them on vehicle repairs needed, delegate material loads to be pulled-by who- what vehicles they will go on and schedule drivers to make the deliveries)

Cascade Wind Machine Service – Crane Operator/Service Mechanic (7 years)

- Operation maintenance and repair of mobile cranes
- Use Mobile crane in all aspects of wind machine installation, repair and removal
- Wind machine gearbox rebuild and repair, including rotation systems
- Fiberglass and aluminum blade repair up to 20'
- Tower repair and assembly
- Service mechanic (used service truck in the field to service and repair all makes and models of wind machines)
- Rebuild motors in shop
- Fabricate parts and equipment in shop to be used in the field
- Use crane and 35' trailer to pick up new equipment from factory and make field deliveries

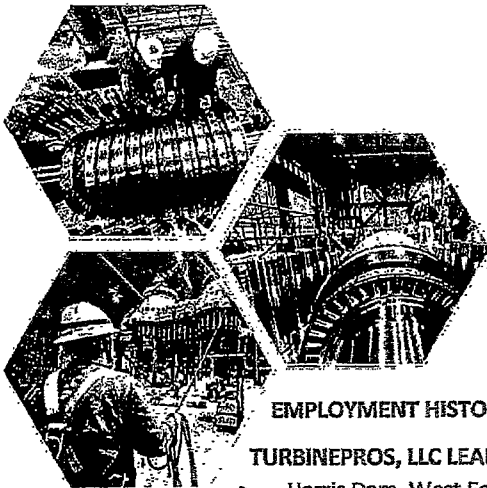


BIO

To be a dedicated employee with over 19 years hydro experience, 23 years Millwright experience, Over 15 years Supervisory Experience, and 27 years Precision Machinist experience to an organization who appreciates my loyalty, honesty, hard work and ability. Use my work ethics, Millwright and precision experience, metal fabricating, and complete Turbine/Generator overhauls to benefit the company and myself to the highest possible degree. Maintain good working relationships of management, fellow co-workers and customers.

DAVID BROWN

FIELD SUPERVISOR/ESTIMATOR



TECHNOLOGY/EDUCATION & SKILLS

- In-Place Machining/Line Boring
- Laser Alignment/Rot-align & Opt-align
- Faro Laser Tracker
- Hydro Electric Unit Refurbishment
- Certified in Heavy Rigging
- Certified – Over Head Crane
- Hazmat
- PPE & Respirator/Pulmonary Certified
- First-Aid
- Rescue & CPR Training
- Confined Space Training
- Lead Awareness
- Asbestos Awareness
- 30 Hour OSHA

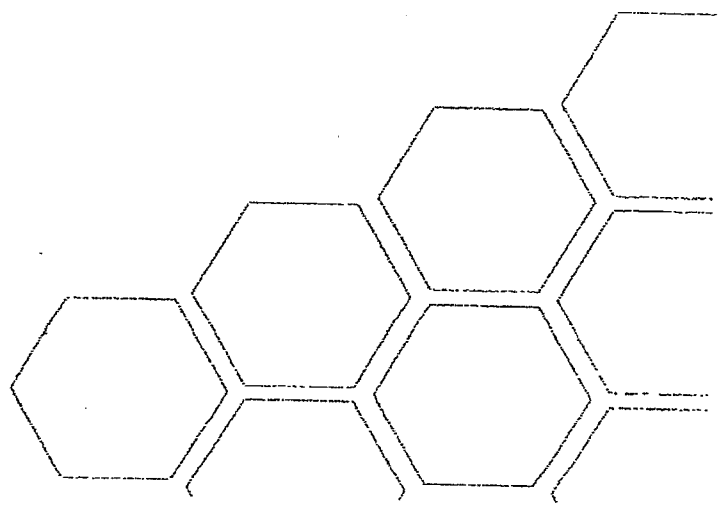
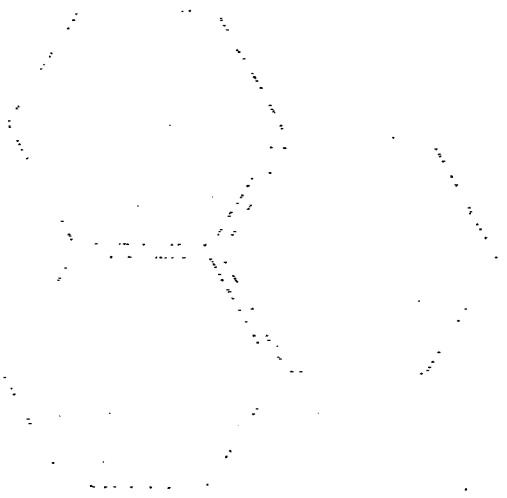
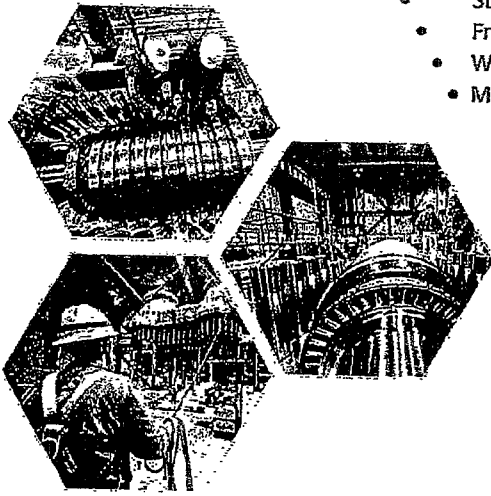
EMPLOYMENT HISTORY

TURBINEPROS, LLC LEAD MILLWRIGHT/SITE SUPERVISOR (2019-PRESENT)

- Harris Dam, West Forks, NH – Site Supervisor
- Gaston Dam, NC – Site Supervisor
- Kilbourn Hydro, WI – Site Supervisor
- RB Simms Treatment Plant, SC
- Ludington Pump Storage – (Nigh shift Supervisor)
- Bear Swamp, MA – Site Supervisor
- Blue Mesa, CO – Site Supervisor
- Rapidan Dam, MN
- St. Anthony Falls, MN
- Jim Woodruff Lock & Dam - Millwright
- Walter F George – Millwright (Disassembly/Refurbishment/ Reassembly/Field Machining)
- Buford Dam – Millwright (Governor Warranty Work)
- Hyatt Dam – Millwright (Field Machining/ Line-Boring)
- Chandler Power and Pumping Station – Site Supervisor - (Line Boring- D/R Machining Units 1-2)
- 99 Island Dam – Millwright (Unit Disassembly Units 1-4)
- Rocky Mountain Pump Storage Site Supervisor -(Field Machining D/R – Line Boring – Disassembly/Re-assembly Units 1-3)
- Lower Granite Dam – Machinist (Discharge Ring Machining)
- Safe Harbor Dam – Machinist (Line-Boring/ Turbine Guide Bearing Seat)
- Carters Dam – Site Supervisor (Field Machining Unit 3, Runner Crack and Cavitation Repair Unit 2)

DAVID BROWN
FIELD SUPERVISOR/ESTIMATOR

- Bear Swamp Pump Storage - Site Manager (Disassembly/Refurbishment/ Reassembly/Field Machining Units 1-2)
- Wells Dam - Pre-Outage Planning
- Noxon Rapids Dam - Site Supervisor - (Stay Vane Modification/ Discharge Ring Machining and Installation
 - Palmer Falls Dam - Site Supervisor - (Disassembly/Refurbishment/ Reassembly/Field Machining)
 - Goat Rock Dam - Millwright (New Unit Installation Units 5-6)
 - Morgan Falls - (Millwright)
 - Parker Dam - (Millwright)
- Ludington Pump Storage - (Site Supervisor)
 - Lower Granite - (Unit 1 Disassembly/Runner Hub Refurbishment)
 - Rocky Mountain Pump Storage - (Field Machining Gate Ring Bores)
 - Table Rock - (Disassembly/Reassembly of Units A/B)
 - St. Anthony Falls - (Units 1-5 Inspection and Cavitation Repair)
 - Fries Hydro - Disassembly/Field Machining
 - Ware Shoals - Bearing replacement
 - Murray Hydro (NLREC) - Wicket Gate Stem welding/Machining



TURBINEPROS

TURBINEPROS, LLC HYDRO EXPERIENCE LIST

Company/Division Name	Project Title	Location of Project	Date of Performance	Type of Unit & Units	Turbine Horsepower	Turbine Diameter	Head Ft.	Pounds/Repair
U.S. Bureau of Reclamation	Hungry Horses Dam	Hungry Horses, MT	2008	(4) Francis	128			2,809
U.S. Bureau of Reclamation	Grand Coulee Dam (8 Units)	Grand Coulee, WA	2009-2014	(6) Francis	330-388			16,733
U.S. Army Corps of Engineers	Repair of Cracks in the Runner Blades of Two Turbine Units at Carters Powerhouse	Chatsworth, GA	2011	(2) Francis				Repair Cracks in 18 runner buckets in the crown area and perform general cavitation repair.
U.S. Bureau of Reclamation	Grand Coulee Dam (6 Units)	Grand Coulee, WA	2005-2007	(6) Francis	330-388			12,011
Brookfield Power	Hawks Nest (3 Units)	Gauley Bridge, WV	2007	(2) Francis	168			1,545
Discharge Ring Cavitation Repair and Field Machining Combined								
Company/Division Name	Project Title	Location of Project	Date of Performance	Type of Unit & Units	Turbine Horsepower	Turbine Diameter		Pounds / Length of Repair
TVA	Douglas Dam	Dandridge, TN	2018	Unit 1				
TVA	Norris Dam	Norris, TN	2018	Unit 1				
Toshiba International Corporation	Wells Dam	Chelan, WA	2009-2010	(10) Kaplan		292		22,000 lbs./66" Band
U.S. Army Corps of Engineers (Sub to Dix Corporation)	Lower Granite (2 Units)	Pullman, WA	2005-2008	(2) Kaplan		312		8000lbs/60" Band
Field Machining Experience								
Company/Division Name	Project Title	Location of Project	Date of Performance	Type of Unit & Units	Turbine Horsepower	Turbine Diameter		Type of Field Machining
Oglethorpe Power Corp.	Rocky Mountain	Rome, Ga.	2008-2011	(3) Pump/Turbine		220		Field Mach. W/Rings & Fis. Line bore W/Gate Bore, S/Ring Flanges
Safe Harbor Water Corporation	Safe Harbor	Conestoga, PA	2008-2007	(1) Kaplan		225		Field Mach. Discharge Ring Line bore W/Gate Bore, S/Ring Flanges
Gracon (BOR)	Chandler	Benton, WA	2006-2007	(2) Francis		80		Field Mach. W/Rings & Fis. Line bore W/Gate Bore, S/Ring Flanges
U.S. Army Corps of Engineers	Carters Dam	Chatsworth, GA	2005-2007	(1) Pump/Turbine		248		Line Bore W/Gate Bore, Field Mach End seals & Facing Plates, Line Bore Coupling Bolt Holes
Technical Direction Experience								
Company/Division Name	Project Title	Location of Project	Date of Performance	Type of Unit & Units	Turbine Horsepower	Turbine Diameter		Type of Technical Direction
First Energy Corporation	Seneca Powerhouse	Warren, PA	2010	(2) Pump/Turbine		220		Scheduling/Planning
Unit Disassembly/Reassembly & Repair/Upgrades								
Company/Division Name	Project Title	Location of Project	Date of Performance	Type of Unit & Units	Turbine Horsepower	Turbine Diameter		Scope
Norcan	Hull 1	Galineau, QC, CAN	Disassembly 08/2018-09/2018; Install 09/2018-current	Unit 1				Unit 1 Install
Alta Gas	Forest Kerr	British Columbia, CAN	2017	9 Units	186 MW			New Installation
Alta Gas	McLymont Creek	British Columbia, CAN	2017	4 Units	66 MW			New Installation

TURBINEPROS

TURBINEPROS, LLC HYDRO EXPERIENCE LIST

Company/Division Name	Project Title	Location of Project	Date of Performance	Type of Unit & Units	Turbine Horsepower	Turbine Diameter	Head Ft.	Pounds/Repair
Alta Gas	Volcano Creek	British Columbia, CAN	2017	2 Units	195 MW			New Installation
Southern Company/Alabama Power	Logan Martin	Vincent, AL	10/23/2019 - 12/19/2019					U1 Bearing Return
Southern Company/Alabama Power	Wells Dam	Leesburg, AL	11/20/2019 - 12/23/2019					U1 Bearing Return
Southern Company/Alabama Power	Mitchell Dam	Varona, AL	02/20/2019-04/20/18					ABC Gate Drive Conversion
Eagle Creek	Menominee	Menominee, MI	10/14/2019 - 12/21/2019					Bearing Adjustment
Xcel Energy	St. Anthony	Minneapolis, MN	2016-2018	(4) Horizontal Francis, (1) Kaplan		140		Unit Disassembly/Reassembly Inspection
TVA	Raccoon Mountain Pumped Storage	Chattanooga, TN	02/2019-09/2019					Field Project Management Support turbine overhaul
NIPSCO	Norway Dam	Monticello, IN	11/2018-09/2019	Unit 2				Generator Installation
NIPSCO	Norway Dam	Monticello, IN	06/2019-12/20/2019	Unit 4				Generator Installation
Consumers Energy/Detroit Edison/Toshiba	Ludington Pumped Storage	Ludington, MI	2011 - 2020	(8) Pump/Turbines		329		Unit Disassembly/Reassembly Overhaul/Significant Field Machining
Brookfield Power	Bear Swamp	Rowe, MA	2010-2011	(2) Pump/Turbines		240		Unit Disassembly/Reassembly Overhaul
Toshiba International Corporation	Wells Dam	Chelan, WA	2009-2015	(10) Kaplan		292		Unit Disassembly/Reassembly Overhaul
Avista Corporation	Noxon Rapid	Noxon, MT	2008	(1) Francis		232		Extensive stay vane modifications. Replace and machine upper end lower stationary rings.
U.S. Army Corps of Engineers	RD Willis	Jasper, TX	2007-2008	(2) Horiz./Kaplan		157		Unit Disassembly/Reassembly Overhaul
Toshiba International Corporation	Whitney	Whitney, TX	2009-2017	(2) Francis		140		Unit Disassembly/Reassembly Overhaul and Upgrade
U.S. Army Corps of Engineers	Carters Dam	Chatsworth, GA	2005-2007	(1) Pump/Turbine		249		Unit D/R
U.S. Army Corps of Engineers	Sam Rayburn	Jasper, TX	2006	(2) Kaplan		200		Unit D/R
U.S. Army Corps of Engineers	West Point Powerhouse	West point, GA	2006 - 2007	(2) Kaplan		225		Install New Piping, Pumps, Valves & Associated Systems
AEP	Roanoke, Va.	Whitney, TX	2009-2011	(2) Francis		140		Unit Disassembly/Reassembly Overhaul
NIPSCO	Oakdale Dam	Monticello, IN	11/27/2020-7/1/2021	Unit 2				Unit Refurbishment



By Authority of the
City of Rock Falls
Rock Falls, IL 61071

A Contractor Registration is Hereby Issued to

TURBINEPROS LLC
14510 NORTHDAL BLVD
ROGERS, MN 55374

REGISTRATION #20210673

ISSUED: 10/07/2021 EXPIRES: 04/30/2022

CONTRACTOR # 22-TURBINE
NAME TURBINEPROS LLC
ADDRESS 14510 NORTHDAL BLVD
CITY ROGERS
STATE MN ZIP 55374-0000
PHONE (612) 279-8145
CONTACT

CATEGORY CODES

INSURANCE COMPANY WILLIS TOWERS WATSON SOUTHEAST
EXPIRES 04/01/2022
BOND COMPANY HARTFORD
AMOUNT \$15,000.00
EXPIRES 10/06/2022
STATE CERTIFICATE
EXPIRES
STATE LICENSE
EXPIRES

SIGNATURE:

Jessica Mangan

DATE: 10/07/2021

PLEASE REMEMBER TO SUBMIT UPDATED INSURANCE AND BOND
INFORMATION TO AVOID ANY DELAYS IN PERMIT PROCESSING



Field & Specialty Services for All Rotating Equipment. All OEMs.

TERMS AND CONDITIONS FOR SERVICES

1. **CONDITIONS OF SERVICE:** Unless otherwise agreed to in writing by an authorized representative of TurbinePROs LLC (herein referred to as TurbinePROs), these Standard Terms are incorporated into, and are a part of, each Proposal and Contract for Services.

2. **DESCRIPTION OF SERVICE:** Services include the scope of work identified in the Scope of Services, which is attached ("Services").

If the Customer wants TurbinePROs to make additional repairs, alterations, or replacements as a result of the Services, TurbinePROs will do so as additional services, at the request of the Customer after compensation has been agreed upon.

3. **WARRANTY:** TurbinePROs warrants that the Services will be performed to industry standards, the Customer's requests, and/or to the OEM criteria as stated in the instructional manual.

TurbinePROs does not provide a warranty for parts supplied or repaired by others. In the event parts supply or repairs are provided by others through TurbinePROs, these services will be warranted by the supplier's warranty. TurbinePROs also does not warrant or guarantee previous workmanship or pre-existing materials, nor any materials or labor not originally provided by TurbinePROs.

TurbinePROs assumes no responsibility with respect to the suitability of the Customer's equipment or with respect to any latent defects in the same, nor does TurbinePROs warrant the success of repair or rehabilitative work performed on such equipment.

THE FOREGOING WARRANTY IS EXCLUSIVE AND IN LIEU OF ALL OTHER WARRANTIES. CUSTOMER EXPRESSLY EXCLUDES AND DISCLAIMS ALL OTHER WARRANTIES, WHETHER EXPRESS OR IMPLIED, EXCEPT AS EXPRESSLY PROVIDED HEREIN.

If a breach of the foregoing warranty appears prior to one year after Project Completion and TurbinePROs is promptly notified in writing thereof, TurbinePROs shall remedy such breach by furnishing service to the same extent as the original Service. Project Completion is considered the date from which TurbinePROs' Services are substantially complete.

In all cases, TurbinePROs reserves the right to perform their own warranty work.

4. **DELAYS, SUSPENSIONS:** If the Services are suspended or delayed due to causes beyond the control of TurbinePROs, such as, but not limited to, weather, act of God, act of government, act of Customer, war, fire, flood, strike, or sabotage, the time of performance shall be extended for a period of time equal to the period of the delay and its consequences. If the Services are suspended for any reason for a period of five (5) days or longer, TurbinePROs reserves the right to withdraw its service crew.

Customer shall, in writing, notify TurbinePROs of a suspension or delay, including the anticipated term, or cancellation in advance of the effective date. TurbinePROs will make every reasonable effort to furnish labor service crews, on the date Services are rescheduled to start but the availability of a crew is not assured for the rescheduled date.

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Customer shall pay TurbinePROs a price adjustment, based on TurbinePROs' ability to reasonably reallocate manpower during the suspension or delay period, or reasonable and proper cancellation charges. Customer shall also be responsible for additional remobilization costs.

5. **PERMITS:** Customer shall, at its own expense, secure any work permits, labor permits, tax exemption certificates, or any other authorization which may be required to permit TurbinePROs to perform the required Services.
6. **TAXES:** Any applicable duties or sales, use, excise, value-added or similar taxes will be added to the price and itemized separately. In lieu thereof, Customer may provide TurbinePROs with an exemption or direct-pay certificate acceptable to the taxing authorities.

If a valid exemption certificate is provided after an invoice has been issued, a credit or refund of the taxes will be issued to Customer after such taxes have been received in full by TurbinePROs from the taxing authorities.

7. **TERMS OF PAYMENT:** Net 30 days, in U.S. dollars, from the date of invoice.
8. **SUBSTITUTION OF PERSONNEL:** TurbinePROs does not guarantee that specific individuals will be assigned to work on Customer's Project. TurbinePROs may at any time, and at its discretion, assign any of its resources to meet its obligations, and as necessary, substitute any of its personnel.
9. **MODIFICATIONS:** TurbinePROs may be required or requested by Owner to undertake additional services. Customer shall pay TurbinePROs additional compensation for the additional services performed, so long as the additional services are confirmed by Customer in writing. TurbinePROs shall be entitled, however, to rely upon oral orders from Customer, including instructions of Customer's representative at the plant, if an emergency or issue of safety to persons or property arises.
10. **HAZARD COMMUNICATION:** Customer acknowledges that 29 CFR 1910.1200, entitled Hazard Communication, may be applicable to the Services under this Contract and, if it is, Customer must comply therewith. Furthermore, Customer agrees it will provide TurbinePROs (whose employees in the performance of this Contract may be exposed to Customer's equipment) with the same information Customer is required to provide to its own employees pursuant to 29 CFR 1910.1200.

Customer shall indemnify, defend, and hold TurbinePROs harmless from any loss, liability or claim resulting from Customer's failure to comply with this clause.

11. **CONSEQUENTIAL DAMAGES:** TurbinePROs, its subcontractors and supplier of any tier shall not in any event or under any circumstance whether in contract, in tort (including negligence), or under any other legal theory, be liable for special, indirect, incidental or consequential damages, including but not limited to loss of profits or revenue; loss of use of any portion of Customer's system, equipment or property; cost of capital; cost of purchased or replacement power; fuel cost differential; or other claims by Customer for damages to Customer or to Customer's customers.
12. **LIMITATION OF LIABILITY:** THE PARTIES RECOGNIZE AND JOINTLY AGREE THAT THE REMEDIES OF CUSTOMER SET FORTH IN THESE TERMS ARE SOLE AND EXCLUSIVE. TURBINEPROS' SOLE LIABILITY TO CUSTOMER WITH RESPECT TO THE SERVICES, OR ANYTHING DONE IN CONNECTION THEREWITH, SUCH AS PERFORMANCE OR BREACH THEREOF WHETHER IN CONTRACT, IN TORT (INCLUDING NEGLIGENCE), UNDER ANY WARRANTY OR OTHERWISE, SHALL NEVER EXCEED THE CONTRACT PRICE.
13. **INDEMNIFICATION:** TurbinePROs agrees to defend at its sole cost and expense, indemnify and hold harmless Customer, its directors, officers, affiliates, agents, and employees from damage, loss or

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injury to the extent permitted by law, and as to all damages, claims, suits, demands or other legal proceedings, cost and expenses, including attorneys' fees, directly arising under this Contract, to the extent losses are caused directly and solely by TurbinePROs, its agents, employees or subcontractors of every tier.

Customer agrees to defend at its sole cost and expense, indemnify and hold harmless TurbinePROs, its directors, officers, affiliates, agents, and employees from damage, loss or injury to the extent permitted by law, and as to all damages, claims, suits, demands or other legal proceedings, cost and expenses, including attorneys' fees, arising under this Contract to the extent losses are caused directly by Customer, its agents, employees or subcontractors of every tier.

14. **CONFIDENTIALITY:** For purposes of this Contract, the term ("Confidential Information") means either Party's non-public or proprietary technical or non-technical information or materials that one Party may deliver to the other pursuant to and for the purpose of this Contract in the form of data, drawings, designs, concepts, specifications, patent applications (whether in draft or final form), software, prototypes, processes, procedures and other such information that pertains to a Party's business. The obligations of confidentiality and non-use shall not apply to: (i) information that is or becomes part of the public domain without violation of this Contract by the recipient; (ii) information that was known to or in the possession of the recipient on a non-confidential basis prior to the disclosure by the disclosing party; (iii) information that was developed independently by the recipient, without use or reference to the Confidential Information, as established by written records of the recipient; or (iv) information that is disclosed to the recipient by a third party under no obligation of confidentiality to the disclosing party and without violation of this Agreement by the recipient.

The recipient of Confidential Information shall maintain the Confidential Information in confidence with the same degree of care with which it holds its own Confidential Information (but in no event less than a reasonable standard of care). Confidential Information shall only be used for the purpose contemplated within this Contract. The recipient shall disclose Confidential Information only to its officers, agents and employees who have a need to know such Confidential Information, and will not disclose Confidential Information to any third party, unless required by a Court or other competent authority. The recipient shall not print, copy, adopt, modify, store decompile, disassemble or reverse engineer or translate any Confidential Information other than for the purpose of this Contract. All obligations of confidentiality and non-use shall survive the termination of this Contract for a period two (2) years.

15. **INDEPENDENT CONTRACTOR:** TurbinePROs and Customer are independent contractors. Neither Party shall be construed to be a partner, joint venturer, franchisee, employee, principal, agent, representative or participant of or with the other for any purpose whatsoever. Neither Party shall have any right or authority to assume or to create any obligation or responsibility, express or implied, on behalf of or in the name of the other.
16. **GOVERNING LAW** – The interpretation of this Contract shall be governed by the laws of the State of Minnesota, U.S.A.
17. **DISPUTE RESOLUTION:** Any disputes, controversies, causes of action, or claims relating to this Contract ("Dispute(s)"), which cannot be resolved through good faith negotiations, shall be submitted to litigation. The sole proper venue for the litigation of any Disputes is the District Court for State of Minnesota. Nothing within this provision shall prevent the Parties from seeking a court order for injunctive relief, if necessary, so as to stop or prevent the misuse or misappropriation of its Confidential Information, including but not limited to its Intellectual Property and trade secrets.
18. **GENERAL:**

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- (a) This Contract contains the complete agreement between the parties. All previous and collateral agreements including letters of intent, purchase orders issued by Customer, representations of warranty or conditions of purchase are void.
- (b) No waiver, alteration or modification of these provisions shall be binding upon TurbinePROs unless made in writing and signed by an authorized representative of TurbinePROs.
- (c) TurbinePROs will comply with all laws applicable to TurbinePROs. Compliance with OSHA or similar federal, state, or local laws during any operation or use of the equipment is the sole responsibility of Customer.
- (d) TurbinePROs shall not be responsible for the acts and workmanship of the employees, contractors, subcontractors, or agents of the Customer.
- (e) Any assignment of this contract or any rights hereunder by Customer without written consent of TurbinePROs shall be void.
- (f) If one or more paragraphs of this Contract are found to be unenforceable, illegal, or contrary to public policy, or are in some other manner declared to be unenforceable by a court of competent jurisdiction, then remainder of the Contract shall remain in full force and effect to the extent possible.
- (g) Failure to exercise any right hereunder shall not be considered a waiver of such right.
- (h) Title to the equipment and its risk of loss shall always remain with Customer, notwithstanding the fact that TurbinePROs is performing Services pursuant to this Contract.

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